Financial Statements and Supplemental Schedules and Required Supplementary Information

June 30, 2019 and 2018

(With Independent Auditors' Report Thereon)



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The Board of Directors
Massachusetts Water Resources Authority
Boston, Massachusetts

Report on the Financial Statements

We have audited the accompanying statements of net position of the Massachusetts Water Resources Authority (the Authority) as of June 30, 2019 and 2018, and the related statements of revenues, expenses and changes in net position and cash flows for the years then ended, and the related notes to the financial statements.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America and the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.



The Board of Directors
Massachusetts Water Resources Authority

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Authority as of June 30, 2019 and 2018, and the changes in financial position and cash flows for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis (located on pages 4 through 11) and certain pension and other post-employment benefits information (located on pages 53 through 56) be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Supplementary and Other Information

Our audit was conducted for the purpose of forming an opinion on the Authority's financial statements. The schedule of Accounts Established by the General Revenue Bond Resolution, Combining Statements of Net Position and Combining Statements of Revenues, Expenses and Changes in Net Position (Supplemental Schedules) are presented for purposes of additional analysis and are not a required part of the basic financial statements. The Supplemental Schedules are the responsibility of management and were derived from and relate directly to the underlying accounting and other records used to prepare the basic financial statements. Such information has been subjected to the auditing procedures applied in the audit of the basic financial statements and certain additional procedures, including comparing and reconciling such information directly to the underlying accounting and other records used to prepare the basic financial statements or to the basic financial statements themselves, and other additional procedures in accordance with auditing standards generally accepted in the United States of America. In our opinion, the Supplemental Schedules are fairly stated, in all material respects, in relation to the basic financial statements as a whole.

Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated September 6, 2019 on our consideration of the Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the Authority's internal control over financial reporting and compliance.

CliftonLarsonAllen LLP

Clifton Larson Allen LLP

Boston, Massachusetts September 6, 2019

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2019 and 2018

(Unaudited)

This section of the Authority's annual financial report presents our discussion and analysis of the Authority's financial performance during the fiscal years ended June 30, 2019 and 2018. Please read it in conjunction with the Authority's financial statements, which immediately follow this section.

Financial Highlights - Fiscal Year 2019

The fiscal year 2019 customer service revenues were approximately \$750.7 million. Of this amount, rate revenues represent approximately 98.4%, or \$739 million, and were \$22 million higher than fiscal year 2018. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$305.1 million in fiscal year 2019. The 9.8% increase in total operating expenses over fiscal year 2018 is the result of increases in pension expense of \$17.7 million, increases in utility costs of \$2.5 million, increases in personnel costs of \$2.6 million, increases in maintenance costs of \$1.6 million, increases in chemical costs of \$1.2 million and increases in sludge pelletization costs of \$1.2 million.

Net nonoperating expenses decreased \$29.5 million, or 14.9%, primarily due to a \$23.2 million increase in investment income and a \$6.3 million reduction in interest expense. Interest income increased due to an increase in the unrealized gain on investments. Lower long-term interest rates have caused the market values of investments to increase. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt.

Total assets at June 30, 2019 were approximately \$7.4 billion, a \$57.5 million, or 0.8%, decrease over total assets at June 30, 2018.

During fiscal year 2019 the Authority issued General Revenue Bonds, 2019 Series B for \$125 million and General Revenue Refunding Bonds, 2019 Series C for \$19.2 million. The proceeds from these bonds were used finance new construction projects and refund bonds outstanding. The interest rate on these bonds is 5%.

Total capital assets (net of depreciation) were approximately \$5.8 billion at June 30, 2019, a \$107.9 million, or 1.8%, decrease over June 30, 2018. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Financial Highlights - Fiscal Year 2018

The fiscal year 2018 customer service revenues were approximately \$728.3 million. Of this amount, rate revenues represent approximately 98.5%, or \$717.1 million, and were \$22.2 million higher than fiscal year 2017. This was due to an increase in assessments.

Total operating expenses, excluding depreciation, were approximately \$277.9 million in fiscal year 2018. The 2.9% decrease in total operating expenses over fiscal year 2017 is the result of decreases in pension and pollution remediation expenses totaling \$10.3 million and a decrease in maintenance costs of \$1.7 million, offset by increases in personnel costs of \$2 million and utility costs of \$1.7 million.

Net nonoperating expenses decreased \$16 million, or 7.4%, due to a \$14.5 million decrease in interest expense. Interest expense decreased due to a combination of principal repayments and refunding/defeasance of outstanding debt.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2019 and 2018

(Unaudited)

Total assets at June 30, 2018 were approximately \$7.5 billion, a \$160.2 million, or 2.1%, decrease over total assets at June 30, 2017.

During fiscal year 2018 the Authority issued direct-purchase General Revenue Refunding Bonds, 2018 Series A for \$50.6 million, General Revenue Bonds, 2018 Series B for \$107.6 million, General Revenue Refunding Bonds, 2018 Series C for \$21.9 million and direct-purchase General Revenue Refunding Bonds, 2018 Series D for \$50 million. The proceeds from these bonds were used to retire commercial paper notes, retire a portion of the revolving loan, refund bonds outstanding and finance new construction projects. The interest rate on these bonds range from 3% to 5%.

Total capital assets (net of depreciation) were approximately \$5.9 billion at June 30, 2018, a \$75.1 million, or 1.2%, decrease over June 30, 2017. The decrease was primarily due to the rate of depreciation being higher than the rate of capitalization.

Overview of the Financial Statements

The financial section of this annual report consists of four parts: management's discussion and analysis (this section), the financial statements and related notes to the financial statements, required supplementary information, and other supplementary information.

The financial statements provide both long-term and short-term information about the Authority's overall financial status. The financial statements also include notes that explain some of the information in the financial statements and provide more detailed data. The statements are followed by a section of required supplementary information and other supplementary information that further explains and supports the information in the financial statements.

Financial Analysis of the Authority

Net Position

The Authority's total net position at June 30, 2019 was approximately \$1.6 billion, a \$39.3 million decrease from June 30, 2018. Total assets decreased \$57.5 million, or 0.8%, to \$7.4 billion, and total liabilities increased \$48 million, or 0.8%, to \$5.9 billion.

The Authority's total net position at June 30, 2018 was approximately \$1.6 billion, a \$60.9 million decrease from June 30, 2017. Total assets decreased \$160.2 million, or 2.1%, to \$7.5 billion, and total liabilities decreased \$168.2 million, or 2.8%, to \$5.9 billion.

$\label{eq:managements} Management's \ Discussion \ and \ Analysis - Required \ Supplementary \ Information$ $\ June \ 30, \ 2019 \ and \ 2018$

(Unaudited)

Net Position (Dollars in thousands)

				Percentage	Percentage
				change	change
~	2019	2018	2017 *	2019–2018	2018–2017
Current assets	\$ 100,271	\$ 95,963	\$ 93,210	4.5%	3.0%
Restricted assets	837,850	727,104	707,255	15.2	2.8
Capital assets	5,840,416	5,948,350	6,023,414	(1.8)	(1.2)
Other assets	651,769	716,378	824,142	(9.0)	(13.1)
Total assets	7,430,306	7,487,795	7,648,021	(0.8)	(2.1)
Deferred outflows of resources					
from pension	64,041	17,154	47,910	273.3	(64.2)
Deferred outflows of resources					
from OPEB	333	_	-	100.0	-
Deferred outflows of resources					
from derivative instruments	31,640	20,988	35,755	50.8	(41.3)
Deferred outflows of resources					
from refunded debt	28,842	47,597	68,344	(39.4)	(30.4)
Current liabilities	362,949	350,382	349,139	3.6	0.4
Payable from restricted assets	156,048	157,721	154,597	(1.1)	2.0
Long-term debt	5,139,816	5,192,316	5,337,619	(1.0)	(2.7)
Long-term lease	26,093	27,219	28,261	(4.1)	(3.7)
Other liabilities	263,506	172,784	199,032	52.5	(13.2)
Total liabilities	5,948,412	5,900,422	6,068,648	0.8	(2.8)
Deferred inflows of resources					
from pension	6,066	14,963	11,810	(59.5)	26.7
Deferred inflows of resources	0,000	14,703	11,010	(37.3)	20.7
from OPEB	7,907	10,032	_	(21.2)	_
Deferred inflows of resources	1,501	10,032	_	(21.2)	_
from regulated activities	26,690	42,718	53,275	(37.5)	(19.8)
•	20,090	12,710	33,273	(37.5)	(17.0)
Net position:	927.050	750 757	720.002	8.9	4.1
Net investment in capital assets Restricted	827,050	759,757	729,903	8.9	4.1
	189,293	105,802	117 012	78.9	(10.2)
Construction			117,813		(10.2)
Debt Service	98,251	173,098	140,344	(43.2)	23.3 2.9
Operating	50,862	48,915	47,544	4.0	
Revenue	30,126	29,952	33,372	0.6	(10.2)
Unrestricted	370,505	487,875	597,321	(24.1)	(18.3)
Total net position	\$ 1,566,087	\$ 1,605,399	\$ 1,666,297	(2.4%)	(3.7%)

^{*}Certain amounts were reclassified to conform to the fiscal year 2018 presentation

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2019 and 2018

(Unaudited)

Changes in Net Position

The decrease in net position at June 30, 2019 was \$39.3 million, or 2.4%, as compared with June 30, 2018. The Authority's total operating revenues increased by 2.3% to \$755.3 million and total operating expenses increased 9.8% to \$305.1 million.

The decrease in net position at June 30, 2018 (including the restatement to comply with GASB 75) was \$60.9 million, or 3.7%, as compared with June 30, 2017. The Authority's total operating revenues increased by 3.0% to \$738.3 million and total operating expenses decreased 2.9% to \$277.9 million.

Changes in Net Position

(Dollars in thousands)

				Percentage	Percentage
	2019	2018	2017	change 2019–2018	change 2018–2017
Operating revenues:					
Customer service revenues	\$ 750,742	\$ 728,281	\$ 705,933	3.1%	3.2%
Other revenues	4,594	10,023	10,843	(54.2)	(7.6)
Total operating revenues	755,336	738,304	716,776	2.3	3.0
Operating expenses:					
Operations	113,878	106,943	106,844	6.5	0.1
Maintenance	30,651	29,067	30,799	5.4	(5.6)
Payments in lieu of taxes	8,230	8,220	8,191	0.1	0.4
Engineering, general, and administrative	152,351	133,627	140,435	14.0	(4.8)
Total operating expenses	305,110	277,857	286,269	9.8	(2.9)
Depreciation and amortization	207,127	202,799	201,481	2.1	0.7
Operating income	243,099	257,648	229,026	(5.6)	12.5
Nonoperating items:					
Regulatory accounting provisions	(121,739)	(106,777)	(62,714)	14.0	70.3
Net nonoperating expenses	(168,861)	(198,327)	(214,288)	(14.9)	(7.4)
Changes in derivative related accounts	2,940	2,940	2,940		
Total nonoperating items	(287,660)	(302,164)	(274,062)	(4.8)	10.3
Capital grants and contributions	5,249	4,715	7,224	11.3	(34.7)
Change in net position	(39,312)	(39,801)	(37,812)	(1.2)	5.3
Total net position – beginning of year	1,605,399	1,666,297	1,704,109	(3.7)	(2.2)
Restatement to comply with GASB 75		(21,097)		(100.0)	
Total net position – end of year	\$ 1,566,087	\$ 1,605,399	\$ 1,666,297	(2.4%)	(3.7%)

During fiscal year 2019, the increases in customer service revenues were primarily due to the 3.07% increase in the rate revenue requirement (\$22 million).

During fiscal year 2018, the increases in customer service revenues were primarily due to the 3.19% increase in the rate revenue requirement (\$22.2 million).

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2019 and 2018

(Unaudited)

Operating Costs by Functionality

(Dollars in thousands)

Percentage

Percentage

				rereemage	rerechage
				change	change
	2019	2018	2017	2019-2018	2018-2017
Wastewater treatment and transport	\$ 102,732	\$ 98,070	\$ 95,636	4.8%	2.5%
Water treatment and transport	38,731	37,144	37,110	4.3	0.1
Water and wastewater quality	9,734	9,600	9,068	1.4	5.9
Metering and monitoring	6,516	5,059	5,079	28.8	(0.4)
Facilities planning, design, and construction	11,362	11,515	11,188	(1.3)	2.9
Management information systems	12,617	11,785	11,991	7.1	(1.7)
Administration and support	51,989	51,573	50,650	0.8	1.8
Total direct operating costs	233,681	224,746	220,722	4.0	1.8
Indirect operating costs	71,429	53,111	65,547	34.5	(19.0)
Total operating costs	\$ 305,110	\$ 277,857	\$ 286,269	9.8%	(2.9%)

Increases in wastewater treatment and transport expenses were due primarily to a \$1.5 million increase in electricity costs and \$1.5 million increase in maintenance expenses at Deer Island as well as \$1.2 million increase in sludge pelletization costs of the residuals operations department. Increases in water treatment and transport are attributable to increases in wages & salaries (\$0.3 million), utilities (\$0.4 million), chemicals (\$0.3 million) and maintenance expenses (\$0.5 million). Increases in metering and monitoring are the result of reclassification of a cost center from operations to metering and monitoring. Increases in management information systems is due primarily to the roll-out of new PCs (\$0.8 million).

Other Post-Employment Benefits (OPEB) Irrevocable Trust

In April 2015, the Authority established the MWRA Other Post-Employment Benefits (OPEB) Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. It is intended that the Trust shall constitute a "Qualified OPEB Trust" according to the standards set forth in GASB Statement No. 45, Accounting and Financial Reporting by Employers for Postemployment Benefits Other Than Pensions and the standards of GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions. The Authority's Board of Directors appointed a five-member Board of Trustees, made up of Authority senior managers, to control and manage the trust.

An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust at June 30, 2019 and 2018 was \$37.1 million and \$29.8 million, respectively.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2019 and 2018

(Unaudited)

Capital Assets and Debt Administration

Capital Assets

As of June 30, 2019 and 2018, the Authority had \$5.8 billion and \$5.9 billion of capital assets (net of depreciation), respectively. This includes land, construction in progress, plant and equipment for the water and sewer systems, furniture and fixtures, leasehold improvements, and motor vehicles and equipment. The Authority's net capital assets decreased approximately \$107.9 million, or 1.8%, during fiscal year 2019, primarily due to the rate of depreciation being higher than the rate of capitalization.

Capital Assets (Net of depreciation, dollars in thousands)

				Percentage	Percentage
				change	change
	2019	2018	2017	2019-2018	2018-2017
Land	\$ 29,885	\$ 29,878	\$ 29,873	0.0%	0.0%
Construction in progress	149,794	180,525	127,423	(17.0)	41.7
Plant and equipment, water, and					
sewer systems	5,653,489	5,730,797	5,859,216	(1.3)	(2.2)
Furniture and fixtures	68	132	213	(48.5)	(38.0)
Leasehold improvements	267	279	291	(4.3)	(4.1)
Motor vehicles and equipment	6,913	6,739	6,398	2.6	5.3
Total	\$ 5,840,416	\$ 5,948,350	\$ 6,023,414	(1.8%)	(1.2%)

Additional information on the Authority's capital assets can be found in Note 8 of this financial report.

Debt Administration

The Authority's bond sales must be approved by its board of directors (the Board) and must comply with rules and regulations of the United States Treasury Department. Neither the Commonwealth of Massachusetts (the Commonwealth) nor any political subdivision thereof shall be obligated to pay the principal of, or premium or interest on, any debt outstanding and neither the faith and credit nor the taxing power of the Commonwealth or any political subdivision thereof is pledged to such payment.

Bond Resolutions

Pursuant to its general bond resolution, the Authority must comply with a rate covenant that requires it to set rates to maintain revenues sufficient to pay: current expenses; debt service on indebtedness; required deposits to reserves; costs of maintenance, replacement, and/or improvements to the wastewater and water systems that are considered current expenses and any additional amounts the Authority may be required to pay by any law or contract.

In addition to the rate covenant, the Authority is required to meet two covenants with respect to debt service coverage. The primary debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.2 times that is required for debt service on all outstanding bonds, not including subordinated bonds. The subordinated debt service coverage requires that the Authority fix and adjust rates and charges to provide revenues available for bond debt service in an amount equal to 1.1 times that is required for debt service on all outstanding bonds, including subordinated bonds.

Additional information on the Authority's long-term debt can be found in Note 6 of this financial report.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2019 and 2018

(Unaudited)

Credit Rating

The Authority's \$3.1 billion Senior Lien General Revenue Bonds are rated Aa1 from Moody's Investors Service, AA+ by S&P Global Ratings and AA+ from FitchRatings. The \$782 million Subordinate Lien General Revenue Bonds are rated Aa2 from Moody's Investors Service, AA by S&P Global Ratings and AA from FitchRatings. Some of the Authority's revenue bonds are enhanced by bond insurance. The credit ratings of these bond series will be the higher rating of either the Authority or the firm providing the enhancement. In the case of bonds enhanced by a letter of credit, the rating will be the highest of the Authority's, the provider or, if available, a joint rating. The subordinated debt of \$980 million with the Massachusetts Clean Water Trust is not rated as the Authority's debt.

Economic Factors and Next Year's Budget

In June 2019, the Board approved the fiscal year 2020 Current Expense Budget (CEB), which totals \$792.2 million in expenses.

The \$792.2 million expense total is comprised of \$493.1 million (62.2%) in capital financing costs and \$299.1 million (37.8%) in operating expenses, of which \$248.2 million (83.0%) is for direct expenses and \$50.9 million (17.0%) is for indirect expenses. The total represents an increase of \$33.4 million from fiscal year 2019 spending, which is comprised of \$22.1 million in higher operating costs and \$11.3 million in higher debt service costs.

The fiscal year 2020 rate revenue requirement approved by the Board is \$761.7 million; an increase of 3.07% compared with the fiscal year 2019 budget.

Fiscal year 2020 budgeted nonrate revenue totals \$30.5 million, a decrease of \$2.8 million from actual fiscal year 2019 nonrate revenue. The nonrate revenue budget is comprised of \$15.5 million in investment income, \$14.4 million in other user charges and other revenue and \$.6 million in entrance fees.

CIP 10 Year Plan

The Authority's planned spending for capital improvements in future years reflects the Authority's ongoing efforts to upgrade and maintain the system and to align its project prioritization process with the Master Plan.

Major planned and ongoing projects include:

- Commitment to long-term redundancy plan for the metropolitan water tunnel system.
- Improvement and replacement of equipment on Deer Island and at major headworks facilities to ensure continued efficient and effective operations.
- Continued asset protection projects for both wastewater and water systems (pump stations and pipelines).
- Dedication to using resources efficiently, responding to climate change and reducing the environmental impacts of the Authority's daily operations by installing alternative energy sources and promotion of improved self-generation.

Management's Discussion and Analysis – Required Supplementary Information

June 30, 2019 and 2018

(Unaudited)

- Enhanced commitment to the community assistance programs for both the sewer and water systems to improve local infrastructure, including a new initiative to provide interest-free loans to assist communities in replacing lead service lines.
- Continued investment for the upgrade of Management Information Systems to ensure the availability, integrity and security of data.
- Continue the Residuals Asset Protection program for maintaining and improving the operations and infrastructure of the biosolids processing in the long term.

Contacting the Authority's Financial Management

This report is designed to provide our bondholders, member communities and other interested parties with a general overview of the Authority's finances and to demonstrate the Authority's accountability for the revenue it receives. If you have questions about this report or need additional information, contact the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

Statements of Net Position

June 30, 2019 and 2018

(Dollars in thousands)

Construction control of Cash and conder of Cash and Cash	Assets	2019	2018
1.1.661			
Interpotemmental loans (note 7) 3.2,732 3.1,254 3.0,200	<u>*</u>		
Contamestricked current assets 1,008 8,183 Restricted assets: 1,002 7,042 Interest receivable 1,002 1,742 Contractivation (social) 1,002 1,743 Grant receivable 87,850 72,104 Total restricted assets 87,850 72,104 Capital assets 1,966 5,600,73 5,737,407 Capital assets being depreciated -net (note 8) 5,600,73 5,737,407 Capital assets being depreciated -net (note 8) 30,00 5,003,10 Capital assets being depreciated -net (note 8) 30,00 5,003,10 Capital assets being depreciated on the (note 8) 30,00 5,003,10 Capital assets being depreciated -net (note 8) 30,00 5,003,10 Total capital assets 30,00 5,003,10 1,003,00 Total capital assets 4,00 1,000,00 1,000,00 Capital assets 1,00 1,000,00 1,000,00 1,000,00 1,000,00 1,000,00 1,000,00 1,000,00 1,000,00 1,000,00 1,000,00 1,000,00			
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Restricted assers: Investments (note 4) 85.34 st 724,28 t Interest receivable 1,02 1,73 st Grain seceivable 87.89 st 727,104 Capital assers: 19.60 st 727,104 Capital assers not being depreciated (note 8) 5,660,737 5,737,947 Capital assers being depreciated - net (note 8) 5,660,737 5,737,947 Total capital assers on to being depreciated - net (note 8) 5,660,737 5,737,947 Total capital assers on the properties of the control of the con			
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Grain seceivable 9.00 727,104 Capital assets 37,800 727,104 Capital assets – not being depreciated (note 8) 179,607 210,403 Capital assets – being depreciated – net (note 8) 5,800,317 5,730,307 Capital assets – being depreciated – net (note 8) 370,003 505,105 Capital assets see being depreciated – net (note 8) 370,003 505,105 Regulatory assets (note 3) 370,003 505,105 Other assets, note of 1) 61,012 1,216 Deferred outflows from Decision (note 10) 64,041 17,154 Deferred outflows from OPER (note 11) 33 - Deferred outflows from derivative instruments (note 6) 31,40 20,88 Deferred outflows from refraiding debt 80,00 30,00 Deferred outflows from derivative instruments (note 6) 31,40 20,00 Cereme tablities 50,00 30,00 30,00 Current portion of Ing-term debt (note 6) 50,00 30,00 30,00 Current portion of Ing-term debt (note 6) 50,00 30,00 30,00 30,00	· · · ·		
Capital assets		1,302	
Capital assets – not being depreciated (note 8) 179,679 210,403 Capital assets being depreciated – net (note 8) 5,840,416 5,948,350 Total capital assets 3,70,030 5,594,535 Defered outlows (note 7) 281,739 210,463 Total assets Deferred Outlows of Resources 281,739 210,463 Deferred outflows from pension (note 10) 64,941 17,154 Deferred outflows from OPEB (note 11) 333 - Deferred outflows from derivative instruments (note 6) 31,640 20,888 Deferred outflows from derivative instruments (note 6) 31,640 20,888 Deferred outflows from derivative instruments (note 6) 30,031 49,455 Current liabilities 50,031 49,465 Accounts payable and accrued expenses 50,031 49,465 Commercial paper notes (note 6) 50,003 50,002 Current portion of long-term debt (note 6) 50,003 80,503 Accounts payable from estricted assets 15,588 19,556 Accrued inferest on bonds payable 80,504 79,91 Restatinage on cons		837,850	
Capital assets – not being depreciated (note 8) 179,679 210,403 Capital assets being depreciated – net (note 8) 5,840,416 5,948,350 Total capital assets 3,70,030 5,594,535 Defered outlows (note 7) 281,739 210,463 Total assets Deferred Outlows of Resources 281,739 210,463 Deferred outflows from pension (note 10) 64,941 17,154 Deferred outflows from OPEB (note 11) 333 - Deferred outflows from derivative instruments (note 6) 31,640 20,888 Deferred outflows from derivative instruments (note 6) 31,640 20,888 Deferred outflows from derivative instruments (note 6) 30,031 49,455 Current liabilities 50,031 49,465 Accounts payable and accrued expenses 50,031 49,465 Commercial paper notes (note 6) 50,003 50,002 Current portion of long-term debt (note 6) 50,003 80,503 Accounts payable from estricted assets 15,588 19,556 Accrued inferest on bonds payable 80,504 79,91 Restatinage on cons	Capital assets:		
Explaid assets – being depreciated – net (note 8) 5,060,737 5,737,947 Total capital assets 5,80,10 5,80,10 5,00,10 Regulatory assets (note 3) 20,103 20,103 20,103 Total assets 7,20,20 7,80,20 20,103 Total assets Deferred Outflows from Person (note 10) 3,33 1,154 Deferred outflows from pension (note 10) 3,13 20,988 Deferred outflows from retrading debt 31,60 20,882 Extractiliabilities: Liabilities: Accounts payable and accrued expenses 50,031 49,695 Current judicities 35,000 75,000 Current portion of long-term debt (note 6) 237,918 25,071 Commercial paper notes (note 6) 30,383 30,832 Total current fishilities 50,031 49,695 Accounts payable for construction 15,885 19,696 Accounts payable for construction 15,895 5,807 Accounts payable for construction 15,198 5,907 </td <td>*</td> <td>179.679</td> <td>210.403</td>	*	179.679	210.403
Total capital assets 5,840,416 5,948,350 Regulatory assets (note 3) 370,30 505,915 Other assets, net (note 7) 281,739 210,453 Total assets 7,480,006 7,487,075 Deferred outflows from pension (note 10) 64,041 17,154 Deferred outflows from derivative instruments (note 6) 333 1,154 Deferred outflows from derivative instruments (note 6) 38,40 20,88 Deferred outflows from derivative instruments (note 6) 38,40 20,88 Deferred outflows from derivative instruments (note 6) 30,31 49,465 Total contractions of derivative instruments (note 6) 50,31 49,465 Current portion (note 6) 237,918 225,917 Total current liabilities 362,949 350,382 Payable from restricted assets Accounts payable from construction 15,588 19,656 Accounts payable from restricted assets 155,608 157,721 Retainage on construction in progres 7,918 9,567			
Other assets, net (note 7) 281,339 210,435 Total assets 7,430,306 7,487,758 Deferred Outflows from pension (note 10) 64,041 17,154 Deferred outflows from pension (note 10) 31,640 20,888 Deferred outflows from erfunding debt 28,842 47,597 Liabilities Secured in liabilities Current liabilities 50,001 49,465 Current liabilities 50,001 49,465 Current liabilities 50,001 49,655 Current portion of long-tern debt (note 6) 75,000			
Total assets Deferred Outflows of Resources Deferred outflows from pension (note 10) 64,041 17,154 Deferred outflows from pension (note 10) 333	Regulatory assets (note 3)	370,030	505,915
Deferred Outflows from pension (note 10) 64,041 17,154 Deferred outflows from pension (note 10) 33 1.754 Deferred outflows from OPEB (note 11) 31,640 20,988 Deferred outflows from refunding debt 28,842 47,597 Liabilities Current liabilities 50,031 49,465 Commercial paper notes (note 6) 75,003 75,000 Commercial paper notes (note 6) 237,918 225,917 Total current liabilities 362,949 350,382 Payable from restricted assets -237,918 225,917 Total current liabilities 15,588 19,656 Accounts payable from construction 15,588 19,656 Accounts payable from restricted assets 115,588 19,656 Accounts payable from restricted assets 156,648 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt –less current portion (note 6) 5,39,816 5,192,316 Long-term capital lease (note 9) 26,093 22,7219 Net pension liability (note 1	Other assets, net (note 7)	281,739	210,463
Deferred outflows from pension (note 10) 64,041 17,154 Deferred outflows from OPEB (note 11) 333 - Deferred outflows from refunding debt 20,988 Labilities Current liabilities Accounts payable and accrued expenses 50,031 49,465 Commercial paper notes (note 6) 25,000 75,000 25,901 Current liabilities 237,918 225,917 75,001 350,322 Payable from restricted assets 4,255 4,255 2,259,17 7,200 75,000 75,000 25,003 2,259,17 7,201 2,259,17 7,200 2,259,17 7,200 2,259,17 7,200 2,259,17 7,200 2,259,17 7,200 2,259,17 7,200 2,259,17 3,203 2,259,17 7,200 2,259,17 3,203 2,259,17 3,203 2,259,17 3,250 2,259,17 3,250 2,259,17 3,250 2,259,17 3,250 3,250 2,259,17 3,250 2,259,17 3,250 3,250 3,250 3,272,12 <th< td=""><td>Total assets</td><td>7,430,306</td><td>7,487,795</td></th<>	Total assets	7,430,306	7,487,795
Deferred outflows from OPEB (note 11) 333	Deferred Outflows of Resources		
Deferred outflows from derivative instruments (note 6) 31,640 20,888 Liabilities Current liabilities Current payable and accrued expenses 50,031 49,465 Commercial payer notes (note 6) 75,000 75,000 Current portion of long-term debt (note 6) 237,918 225,917 Total current liabilities 362,949 350,382 Payable from restricted assets: Accrued interest on bonds payable 80,504 79,918 Accrued interest on bonds payable from restricted assets 15,608 157,721 Total payable from restricted assets 15,608 157,721 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 7,918 9,67 Long-term debt – less current portion (note 6) 5,159,816 519,231 Long-term debt – less current portion (note 6) 9,956 21,025 Net portion of liability (note 10) 9,956 21,025 Net potent liability (note 11) 7,971 10,032 Deferred inflows from pension (note 10) 6,066 14,963<	Deferred outflows from pension (note 10)	64,041	17,154
Pubmish Pubm			-
Liabilities Current liabilities: Accounts payable and accrued expenses 50.031 49,465 Commercial paper notes (note 6) 75,000 75,000 Current portion of long-term debt (note 6) 237,918 225,917 Total current liabilities 362,949 350,382 Payable from restricted assets Accounts payable for construction 15,588 19,656 Accoured interest on bonds payable 80,504 79,911 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 156,048 157,721 Total payable from restricted assets 7,918 9,667 Retainage on construction in progress 7,918 9,676 Long-term debt – less current portion (note 6) 5,139,816 519,231 Long-term debt – less current portion (note 6) 26,093 27,219 Net pension liability (note 10) 99,956 21,025 Net position liability (note 11) 123,992 121,224 Liabilities 5,904,212 5,900,422 Deferred inflows from pension (n		,	
Current liabilities: 49,465 Commercial paper notes (note 6) 75,000 75,000 Current portion of long-term debt (note 6) 237,918 225,917 Total current liabilities 362,349 350,382 Payable from restricted assets: Accounts payable for construction 15,588 19,665 Accrued interest on bods payable 80,504 79,991 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 7,918 9,567 Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net OPEB liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5900,422 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from pension (note 10) 7,077 10,032<	Deferred outflows from refunding debt	28,842	47,597
Accounts payable and accrued expenses 50,031 49,465 Commercial paper notes (note 6) 75,000 75,000 Current portion of long-term debt (note 6) 237,918 225,917 Total current liabilities 36,294 350,382 Payable from restricted assets Accounts payable for construction 15,588 19,656 Accrued interest on bonds payable 80,504 79,91 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 156,048 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 513,816 5,192,316 Long-term debt – less current portion (note 6) 26,093 27,219 Net pension liability (note 10) 99,956 21,025 Net pension liability (note 10) 99,956 21,024 Liability of orderivative instruments (note 6) 31,649 20,988 Total liabilities 7,907 10,032 Deferred inflows from pension (note 10) 7,907 10,032 Deferred inflows from oPEB (note			
Commercial paper notes (note 6) 75,000 75,000 Current portion of long-term debt (note 6) 237,918 225,917 Total current liabilities 362,949 350,382 Payable from restricted assets: **** Accounts payable for construction 15,588 19,656 Accrued interest on bonds payable 80,504 79,991 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 156,048 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net OPEB liability (note 10) 123,992 211,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from pension (note 10) 7,907 10,032 Deferred inflows from regulated activities (note 3) 26,690 42,718 Restri		50.021	10.155
Current portion of long-term debt (note 6) 237,918 225,917 Total current liabilities 362,949 350,382 Payable from restricted assets: *** Accounts payable for construction 15,588 19,656 Accounts payable for construction 80,504 79,991 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 7,918 9,567 Long-term debt – less current portion (note 6) 51,39,816 5,192,316 Long-term debt – less current portion (note 6) 26,093 27,219 Net pension liability (note 10) 99,956 21,025 Net pension liability (note 11) 123,992 121,204 Liabilities 5,948,412 5,900,422 Total liabilities 5,948,412 5,900,422 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from regulated activities (note 3) 26,690 42,718 Deferred inflows from regulated activities (note 3) 82,050 759,757 Restricted 82,050 759,757 Construction 18		,	
Total current liabilities 362,949 350,382 Payable from restricted assets 15,588 19,656 Accounts payable for construction 80,504 79,991 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 156,048 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term debt – less current portion (note 6) 26,093 27,219 Net persion liability (note 10) 99,956 21,025 Net OPEB liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,204 Liabilities 31,640 20,988 Total liabilities 6,666 14,963 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from regulated activities (note 3) 26,690 42,718 Deferred inflows from regulated activities (note 3) 82,705 759,757 Restricted 882,705 759,757 Construction 1		,	
Accounts payable for construction 15,588 19,656 Accrued interest on bonds payable 80,504 79,991 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 156,048 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net OPEB liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,029 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from regulated activities (note 3) 42,718 Net Position Net investment in capital assets 827,050 759,757 Restricted 2 105,802 48,102 Operating 98,251 173,098 759,802 759,802 759,802 759,802 759,	1		
Accounts payable for construction 15,588 19,656 Accrued interest on bonds payable 80,504 79,991 Reserves (note 5) 59,956 58,074 Total payable from restricted assets 156,048 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net OPEB liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,029 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from regulated activities (note 3) 42,718 Net Position Net investment in capital assets 827,050 759,757 Restricted 2 105,802 48,102 Operating 98,251 173,098 759,802 759,802 759,802 759,802 759,	Pavable from restricted assets:		
Accrued interest on bonds payable 80,504 79,991 Reserves (note 5) 58,074 Total payable from restricted assets 156,048 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net pession liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,204 Liabilities 31,640 20,988 Total liabilities 6,066 14,963 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Deferred inflows from regulated activities (note 3) 827,050 759,757 Restricted 827,050 759,757 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Operating 50,862 48,915 Revenue 30,126	·	15.588	19.656
Reserves (note 5) 59,956 58,074 Total payable from restricted assets 156,048 157,721 Retainage on construction in progress 7,918 9,567 Long-term debt - less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net pension liability (note 10) 123,992 121,204 Net OPEB liability (note 11) 123,992 121,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred inflows from Pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Deferred inflows from regulated activities (note 3) 26,690 42,718 Net Position Net investment in capital assets 827,050 759,757 Restricted 189,293 105,802 Operating 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted <td>* *</td> <td>80,504</td> <td>79,991</td>	* *	80,504	79,991
Retainage on construction in progress 7,918 9,567 Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net pension liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Deferred inflows from regulated activities (note 3) 26,690 42,718 Net Position Net investment in capital assets 827,050 759,757 Restricted 827,050 759,757 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875		59,956	58,074
Long-term debt – less current portion (note 6) 5,139,816 5,192,316 Long-term capital lease (note 9) 26,093 27,219 Net pension liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Deferred inflows from regulated activities (note 3) 26,690 42,718 Net investment in capital assets 827,050 759,757 Restricted 189,293 105,802 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875	Total payable from restricted assets	156,048	157,721
Long-term capital lease (note 9) 26,093 27,219 Net pension liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred Inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Deferred inflows from regulated activities (note 3) 26,690 42,718 Net Position Net investment in capital assets 827,050 759,757 Restricted 20,500 105,802 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875	Retainage on construction in progress	7,918	9,567
Net pension liability (note 10) 99,956 21,025 Net OPEB liability (note 11) 123,992 121,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred Inflows from Pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Net Position 26,690 42,718 Net investment in capital assets 827,050 759,757 Restricted 20,502 105,802 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875	Long-term debt – less current portion (note 6)	5,139,816	5,192,316
Net OPEB liability (note 11) 123,992 121,204 Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred Inflows of Resources Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Net Position Net investment in capital assets 827,050 759,757 Restricted 827,050 759,757 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875	Long-term capital lease (note 9)	26,093	27,219
Liability for derivative instruments (note 6) 31,640 20,988 Total liabilities 5,948,412 5,900,422 Deferred Inflows of Resources Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Net Position Secure of the secure of	Net pension liability (note 10)	99,956	21,025
Total liabilities 5,948,412 5,900,422 Deferred Inflows of Resources Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Deferred inflows from regulated activities (note 3) 26,690 42,718 Net Position Net investment in capital assets 827,050 759,757 Restricted 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875	· · · · · · · · · · · · · · · · · · ·	,	
Deferred Inflows of Resources Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Deferred inflows from regulated activities (note 3) 26,690 42,718 Net Position Net investment in capital assets 827,050 759,757 Restricted 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875			
Deferred inflows from pension (note 10) 6,066 14,963 Deferred inflows from OPEB (note 11) 7,907 10,032 Net Position Net investment in capital assets 827,050 759,757 Restricted Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875		5,948,412	5,900,422
Deferred inflows from OPEB (note 11) 7,907 10,032 Net Position Net investment in capital assets 827,050 759,757 Restricted 827,050 759,757 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875		6.066	14.062
Net Position Net Position Net investment in capital assets 827,050 759,757 Restricted 189,293 105,802 Construction 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875			
Net Position Net investment in capital assets 827,050 759,757 Restricted 189,293 105,802 Construction 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875			
Net investment in capital assets 827,050 759,757 Restricted 189,293 105,802 Construction 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875		.,	,,
Restricted 189,293 105,802 Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875		827 050	759 757
Construction 189,293 105,802 Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875	*	027,000	,,,,,,,,
Debt Service 98,251 173,098 Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875		189.293	105.802
Operating 50,862 48,915 Revenue 30,126 29,952 Unrestricted 370,505 487,875			
Revenue 30,126 29,952 Unrestricted 370,505 487,875	Operating		
	Revenue	30,126	29,952
Total net position \$ 1,566,087 \$ 1,605,399	Unrestricted		487,875
	Total net position	\$ 1,566,087	\$ 1,605,399

Commitments and contingencies (notes 9,10,11,12 and 13)

Statements of Revenues, Expenses, and Changes in Net Position

Years ended June 30, 2019 and 2018

	 2019		2018	
Operating revenues (note 2):	 			
Customer services	\$ 750,742	\$	728,281	
Other	 4,594		10,023	
Total operating revenues	 755,336		738,304	
Operating Expenses:				
Operations	113,878		106,943	
Maintenance	30,651		29,067	
Payments in lieu of taxes	8,230		8,220	
Engineering, general, and administrative	 152,351		133,627	
Total operating expenses	305,110		277,857	
Income from operations before depreciation	450,226		460,447	
Depreciation and amortization	207,127		202,799	
Operating income	243,099		257,648	
Regulatory accounting provisions:				
Change in reserves (note 5)	(1,882)		(821)	
Change in regulatory provisions, net (note 3)	 (119,857)		(105,956)	
Total regulatory accounting provisions	 (121,739)		(106,777)	
Nonoperating revenues (expenses):				
Debt service grant	890		945	
Investment income	27,210		3,995	
Interest expense	(196,961)		(203,267)	
Changes in derivative related accounts	 2,940		2,940	
Total nonoperating expenses	 (165,921)		(195,387)	
Net loss before capital grants and contributions	(44,561)		(44,516)	
Capital grants and contributions	5,249		4,715	
Decrease in net position	(39,312)		(39,801)	
Total net position - beginning of year	1,605,399		1,666,297	
Restatement to comply with GASB Statement No. 75 (note 2a)	 		(21,097)	
Total net position - end of year	\$ 1,566,087	\$	1,605,399	

Statements of Cash Flows

Years ended June 30, 2019 and 2018

(Dollars in thousands)

	2019	2018	
Cash flows from operating activities:	Ф 750.500	ф	720.207
Cash received from customers Cash paid to suppliers for goods and services	\$ 750,509	\$	728,207
	(159,098)		(121,879) (131,123)
Cash paid to employees for services Cash paid in lieu of taxes	(142,878)		
Other operating receipts	(8,230)		(8,220)
Net cash provided by operating activities	4,595	-	9,949 476,934
Net cash provided by operating activities	444,898		470,934
Cash flows from capital and related financing activities:			
Proceeds from sale of revenue bonds, loans, and notes	256,134		151,604
Capital grants for construction	5,249		4,715
Debt service grant	1,835		-
Capital lease principal payments	(1,125)		(1,041)
Capital lease interest payments	(2,091)		(2,175)
Repayment of debt	(265,380)		(261,177)
Interest paid on debt	(204,241)		(203,971)
Plant expenditures	(148,192)		(147,981)
Net cash used for capital and related financing activities	(357,811)		(460,026)
		`	
Cash flows from investing activities:			
Purchases of short-term investments	(9,763)		(9,910)
Changes in restricted money market investments	(92,297)		(17,400)
Interest received	17,169_		12,750
Net cash used for investing activities	(84,891)		(14,560)
Net increase in cash and cash equivalents	2,196		2,348
Cash and cash equivalents - beginning of year	52,614		50,266
Cash and cash equivalents - end of year	\$ 54,810	\$	52,614
Reconciliation of operating income to net cash provided by operating			
activities:			
Operating income	\$ 243,099	\$	257,648
Adjustments to reconcile operating income to net cash provided			
by operating activities:			
Depreciation and amortization	207,127		202,799
Change in net pension liability	78,931		(24,779)
Change in deferred outflows from pension	(46,887)		30,756
Changed in deferred inflows from pension	(8,897)		3,153
Change in net OPEB liability	2,788		(10,268)
Change in deferred outflows from OPEB	(333)		-
Change in deferred inflows from OPEB	(2,125)		10,032
Change in other accounts	(29,699)		5,059
Change in accounts payable	894		2,534
Net cash provided by operating activities	\$ 444,898	\$	476,934

NONCASH CAPITAL AND RELATED FINANCING ACTIVITIES

In fiscal 2019, general revenue refunding bonds in the aggregate principal amount

of \$19,190 were issued to defease \$20,340 of bonds outstanding.

In fiscal 2018, general revenue refunding bonds in the aggregate principal amount

of \$122,510 were issued to defease \$75,545 of bonds outstanding and retire \$50,000 of commercial paper notes.

Notes to Financial Statements
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(Dollars in thousands)

(1) Organization

The Massachusetts Water Resources Authority (the Authority) was established in January 1985 pursuant to Chapter 372 (the Enabling Act) of the Act of 1984 of the Commonwealth of Massachusetts (the Commonwealth). The Authority, a successor agency to certain functions of the Metropolitan District Commission (the MDC) (which became part of the Department of Conservation and Recreation (the DCR) in July 2003), is a public instrumentality and, effective July 1, 1985, provides water supply services and sewage collection, treatment, and disposal services to areas of the Commonwealth.

The Authority is governed by an 11-member board of directors (the Board) chaired by the Secretary of Energy and Environmental Affairs for the Commonwealth. The Secretary and two other members are appointed by the Governor. Three members of the Board are appointed by the Mayor of Boston and three are appointed by the Authority's Advisory Board. One member is appointed by the Mayor of Quincy and one by the Winthrop Council President.

(2) Summary of Significant Accounting Policies

The accounting policies of the Authority conform to U.S. generally accepted accounting principles as applicable to government enterprises. The following is a summary of the Authority's significant accounting policies:

(a) Basis of Presentation

The Authority is required by the Enabling Act to establish user rates for its water and sewer services which provide sufficient funds to recover the costs of operations (excluding depreciation), debt service, maintenance, replacements, improvements to its facilities, and appropriate reserves. The Authority's financial statements are reported on the accrual basis of accounting and the economic measurement focus as specified by the Governmental Accounting Standards Board's (GASB) requirements for an enterprise fund.

The Authority distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing water and sewer services to its member communities. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses. All operating revenues are pledged for repayment of outstanding debt service.

In addition, the Authority applies the provisions of GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, to provide a better matching of revenues and expenses. The effect of this policy has been to defer certain outflows of resources, which will be recovered through future revenues in accordance with the Authority's rate model, and to record deferred inflows of resources for revenue collected through current rates for costs expected to be incurred in the future. The effects of the Authority's accounting policies are discussed further in Note 3.

Notes to Financial Statements
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(Dollars in thousands)

The Authority has implemented GASB Statement No. 75, Accounting and Financial Reporting of Postemployment Benefits Other Than Pensions. This Statement requires that the net OPEB liability be reflected on the Statements of Net Position, as well as the deferred inflows and outflows of resources from OPEB activities. In accordance with the Statement, the Authority restated its Net Position at July 1, 2017.

The Authority has implemented GASB Statement No. 88, Certain Disclosures Related to Debt, Including Direct Borrowings and Direct Placements. This statement resulted in expanded disclosures related to debt.

(b) Capital Assets

On July 1, 1985, ownership of the MDC's sewer and waterworks personal property was transferred to the Authority. Pursuant to the Enabling Act, ownership of the real property of the MDC sewer and waterworks systems was not transferred from the Commonwealth to the Authority; however, the Authority has the right to use, improve, maintain, and manage that property. In addition, ownership of the real and personal property of the watershed system remains with the Commonwealth; however, the Authority has the right to utilize the water therefrom for water supply purposes.

The personal property, together with the rights to the real property and watershed system, was recorded at its estimated fair value of \$2,331,465 (including certain construction projects which were in progress as of July 1, 1985), based upon an appraisal performed by valuation specialists. Property, plant, and equipment acquired or constructed since July 1, 1985, is stated at acquisition cost, and includes the expenditure of capital grants in aid of construction.

Betterments and major renewals are capitalized and included in capital asset accounts, while expenditures for maintenance and repairs are charged to expense when incurred. The cost of depreciable assets and related accumulated depreciation is eliminated from the accounts when such items are disposed of or otherwise retired.

The Authority's capitalization threshold is \$100.

(c) Interest Cost and Principal Payments on Construction

During fiscal years 2019 and 2018, none of the Authority's interest expense was capitalized to construction in progress in accordance with its current policy of recovering such costs through rates as incurred. Rates collected for principal payments on debt related to assets under construction are deferred until the related asset is completed and depreciation commences.

(d) Depreciation

The Authority provides for depreciation by use of the straight-line method. Depreciation is intended to distribute the cost of depreciable properties, including those financed by capital grants in aid of construction, over the following estimated average useful lives:

	Years
Plant and Equipment, Water and Sewerage Systems	5-100
Motor Vehicles and Equipment	5
Furniture and Fixtures	7
Leasehold Improvements	3–5

Notes to Financial Statements
June 30, 2019 and 2018
(Dollars in thousands)

(e) Revenue Recognition

The Authority recognizes revenue as amounts become collectible from its customers for water and sewer services provided. The majority of the Authority's billings to cities and towns are subject to, in the event of nonpayment, the local aid intercept allowed by the Enabling Act.

(f) Net Position

When both restricted and unrestricted resources are available for use, it is the Authority's policy to use the restricted resources first, then unrestricted as they are needed.

(g) Cash and Cash Equivalents

The Authority's policy is to treat unrestricted investments with a maturity date of three months or less when purchased as cash equivalents for purposes of the statements of cash flows. Restricted cash and cash equivalents are combined with investments on the statements of net position, and shown separately on the statements of cash flows as an investing activity.

(h) Payments in Lieu of Taxes

The Enabling Act authorizes and directs the Authority to pay to the DCR (formerly the MDC) Division of Watershed Management, who in turn remits payment to each city or town in which land of the Quabbin watershed and Ware River watershed is located. Each such payment is equal to the amount which the respective city or town would receive in property taxes, based upon the fair value of such land if such land were not tax exempt.

(i) Investments

Investments are recorded at fair value, other than certain investments that are recorded at net asset value (NAV). The Authority uses an independent pricing source to determine the fair value of investments at quoted market prices. Changes in fair value are included in nonoperating investment income in the Statements of Revenues, Expenses, and Changes in Net Position. Investments that are measured at NAV are the investments in the Massachusetts Municipal Depository Trust (MMDT) which is a 2a7-like external investment pool that is overseen by the Massachusetts State Treasurer and whose fair value of each share is equal to the number of shares; thus NAV is equal to \$1.00 per share.

(j) Compensated Absences

Employees of the Authority may accumulate unused sick time of which 30% will be paid in cash upon retirement from the Authority. The liability for vacation leave is based on the amount earned but not used; for sick leave, it is based on a percentage of the amount accumulated at the statement of net position dates. The liability for both amounts is calculated based on the pay or salary rates in effect at the statements of net position dates.

(k) Pensions

For purposes of measuring the net pension liability, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Plan and additions to/deductions from the Plan's fiduciary net position have been determined on the same basis as they are reported by the Authority. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

Notes to Financial Statements
June 30, 2019 and 2018
(Dollars in thousands)

(1) Postemployment Benefits Other Than Pensions (OPEB)

For purposes of measuring the net OPEB liability, deferred outflows of resources and deferred inflows of resources related to OPEB, and OPEB expense, information about the fiduciary net position of the MWRA and additions to/deductions from the MWRA's fiduciary net position have been determined on the same basis as they are reported by the MWRA. For this purpose, the MWRA recognizes benefit payments when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

(m) Use of Estimates

The preparation of financial statements in conformity with U.S. generally accepted accounting principles requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, and disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenditures during the reporting period. Actual results could differ from those estimates.

(3) Regulatory Assets and Deferred Inflows from Regulatory Activities

In accordance with GASB Statement No. 62, Codification of Accounting and Financial Reporting Guidance Contained in Pre-November 30, 1989 FASB and AICPA Pronouncements, regulatory assets and deferred inflows from regulatory activities that result primarily from differences between depreciation on property, plant, and equipment not financed by grants or capital contributions, which is recovered through rates as principal payments on debt service, and from amounts determined by the Board to be utilized in a subsequent year to reduce customer billings (rate stabilization).

A summary of the activity of regulatory assets and deferred inflows for fiscal years 2019 and 2018 is as follows:

	Sewer	Sewer Water	
Balance - June 30, 2017 - net	\$ 489,621	\$ 79,532	\$ 569,153
Difference Between Depreciation of Capital			
Assets Not Financed by Grants or Capital			
Contributions, and Debt Service in Excess			
of Interest Expense	(70,597)	(37,394)	(107,991)
Rate Stabilization, Net	(6,532)	-	(6,532)
Other, Net	(157)	8,724	8,567
Balance - June 30, 2018 - net	412,335	50,862	463,197
Difference Between Depreciation of Capital			
Assets Not Financed by Grants or Capital			
Contributions, and Debt Service in Excess			
of Interest Expense	(87,547)	(39,125)	(126,672)
Other, Net	3,340	3,475	6,815
Balance - June 30, 2019 - net	\$ 328,128	\$ 15,212	\$ 343,340

Notes to Financial Statements
June 30, 2019 and 2018
(Dollars in thousands)

The net balance at June 30, 2019 and 2018 is presented on the statements of net position as follows:

			Current year
	2019	2018	change
Regulatory Assets	\$ 370,030	\$ 505,915	\$ (135,885)
Deferred Inflows from Regulatory Activities	(26,690)	(42,718)	16,028
Net Change	\$ 343,340	\$ 463,197	\$ (119,857)

The balance in the rate stabilization reserve was \$43,044 at June 30, 2019 and 2018, respectively.

(4) Deposits and Investments

The following represents essential risk information about the Authority's deposits and investments:

(a) Custodial Credit Risk - Deposits

The custodial credit risk for deposits and certificates of deposit is the risk that, in the event of a bank failure, the Authority's deposits may not be recovered.

The bank deposits at June 30, 2019 and 2018 were \$52,267 and \$40,521, respectively. Of these amounts, \$52,017 and \$40,271, were exposed to custodial credit risks as uninsured and uncollateralized.

(b) Investments

The Authority is authorized by its general bond resolution to invest in obligations of the U.S. Treasury, its agencies and instrumentalities, bonds, or notes of public agencies or municipalities, bank time deposits, guaranteed interest contracts, Massachusetts Municipal Depository Trust (MMDT) accounts, interest rate swap agreements, and repurchase agreements. All investments are held by a third-party in the Authority's name. These investments are recorded at fair value.

(c) Credit Ratings

All debt securities purchased, such as FNMA, FHLMC, and FHLB issues have historically had a credit rating of AAA or they have been collateralized to AAA. On August 8, 2011, Standard & Poor's reduced the credit rating for these agencies to AA+. The reduction in credit rating did not affect the Authority's bond covenants or escrow requirements.

The Massachusetts Municipal Depository Trust funds are not rated.

The general bond resolution limits the Authority to investing in securities that are rated in the three highest rating categories as defined by S&P and Moody's or other rating agencies.

Notes to Financial Statements
June 30, 2019 and 2018
(Dollars in thousands)

(d) Concentration Risk

At June 30, 2019 and 2018, the Authority had no investments, at fair value, which exceeded 5% of the Authority's total investments.

(e) Interest Rate Risk

The following is a listing of the Authority's fixed income investments and related maturity schedule as of June 30, 2019 and 2018:

June 30, 2019
vestment maturities (in vears)

	Investment mat	turities (in year	rs)		
Investment Type	Fair Value	e <1 1–3		4–8	>9
Mass Municipal Depository Trust	\$ 599,315	\$ 599,315	\$ -	\$ -	\$ -
U.S. Agency Obligations	238,857	-	52,787	186,070	-
U.S. Treasury Bills	9,837	9,837			
Total	\$ 848,009	\$ 609,152	\$ 52,787	\$ 186,070	\$ -
		30, 2018			
	Investment mat	turities (in year	rs)		_
Investment Type	Fair Value	<1	1–3	4–8	>9
Mass Municipal Depository Trust	\$ 479,319	\$ 479,319	\$ -	\$ -	\$ -
U.S. Agency Obligations	246,403	17,995	23,207	197,386	7,815
U.S. Treasury Bills	9,958	9,958			
Total	\$ 735,680	\$ 507,272	\$ 23,207	\$ 197,386	\$ 7,815

The majority of the Authority's investments are held in short-term money market funds and long-term investments in U.S. agency obligations that are held in the debt service reserve funds where the intent is to hold until maturity.

(f) Investment Values

The Authority categorizes its fair value measurements within the fair value hierarchy established by generally accepted accounting principles. Debt securities classified in Level 1 of the fair value hierarchy are valued using prices quoted in active markets for those securities. Debt securities classified in Level 2 of the fair value hierarchy are valued using a matrix pricing technique. Matrix pricing is used to value securities based on the securities' relationship to benchmark quoted prices. The Authority has no securities classified in Level 3. The investment in MMDT, an external investment pool, is measured at \$1.00 per share – the net asset value determined by the pool.

The Authority has the following recurring fair value measurements as of June 30, 2019 and 2018: U.S. Government agency obligations \$238,857 and \$246,403 (Level 2), respectively, U.S Treasury Bills \$9,837 and \$9,958 (Level 2), respectively, and MMDT \$599,315 and \$479,319 (NAV), respectively. There are no withdrawal restrictions or unfunded commitments related to the MMDT investment.

Notes to Financial Statements
June 30, 2019 and 2018
(Dollars in thousands)

(g) Restricted Investments by Fund

The following summarizes restricted investments as of June 30, 2019 and 2018 by various funds and accounts established by the Authority for debt covenants and other purposes:

	 2019	2018		
Restricted Investments:	 			
Construction	\$ 189,293	\$	105,802	
Debt Service Reserves	156,687		149,933	
Debt Service Principal and Interest	318,545		302,690	
Debt Service - Revenue Redemption	26,134		25,075	
Operating Reserve	41,952		40,070	
Rate Stabilization Reserve	43,044		43,044	
Revenue	30,126		29,952	
Combined Reserves - Renewal and Replacement Reserve	9,158		6,747	
Combined Reserves - Insurance Reserve	14,000		14,000	
Insurance Related Escrow Deposits	7,409		7,115	
Total Restricted Investments	\$ 836,348	\$	724,428	

(5) Bond Resolution Reserves

The components of the reserves funded from revenues and required by the general and supplemental bond resolutions at June 30, 2019 and 2018 are as follows:

					To	otal	
Reserves	Sewer		Water		2019		2018
Renewal and Replacement	\$ 2,544	\$	1,457	\$	4,001	\$	4,001
Insurance	7,000		7,000		14,000		14,000
Operating	 27,326		14,629		41,955		40,073
Total	\$ 36,870	\$	23,086	\$	59,956	\$	58,074

A renewal and replacement reserve of \$6,000 was established through grant receipts transferred from the Commonwealth in 1985 and is included in restricted net position at June 30, 2019 and 2018.

Notes to Financial Statements
June 30, 2019 and 2018
(Dollars in thousands)

(6) Notes Payable and Long-Term Debt

Long-term debt at June 30, 2019 and 2018 consisted of the following:

Tonowing.	2019	2018
General Revenue Bonds:		
2002 Series J, 5 1/4% to 5 1/2%, issued December 18, 2002,	¢ 140.905	¢ 100.020
due 2019 to 2022 2011 Series B, 4 1/8% to 5%, issued May 19, 2011,	\$ 140,895	\$ 189,020
due 2019 to 2031	6,255	7,850
2012 Series A, 3 1/4% to 5%, issued April 19, 2012,	-,	.,
due 2022 to 2042	72,655	74,590
2014 Series D, 5%, issued November 19, 2014,		
due 2021 to 2044	60,165	60,165
2016 Series B, 3% to 5%, issued May 12, 2016, due 2019 to 2040	62,000	62.270
2017 Series B, 5%, issued May 18, 2017,	62,090	63,370
due 2019 to 2042	66,980	68,240
2018 Series B, 3% to 5%, issued May 16, 2018,	00,200	00,210
due 2019 to 2043	107,580	107,580
2019 Series B, 5%, issued May 22, 2019,		
due 2023 to 2044	125,000	
Total	641,620	570,815
General Revenue Refunding Bonds:		
2007 Series B, 5 1/4%, issued February 1, 2007,		
due 2023 to 2038	647,950	647,950
2009 Series B, 5%, issued February 19, 2009,		
due 2019 to 2022	65,480	126,415
2010 Series B, 5%, issued May 6, 2010,	05.50	05.045
due 2019 to 2027 2011 Series C, 3 1/8% to 5 1/4%, issued December 8, 2011,	85,760	95,945
due 2022 to 2042	291,160	321,160
2012 Series B, 4 1/4% to 5%, issued April 19, 2012,	271,100	321,100
due 2026 to 2029	86,775	86,775
2013 Series A, 4% to 5%, issued March 27, 2013,	,	
due 2022 to 2036	102,515	102,515
2014 Series E, 5%, issued November 19, 2014,		
due 2019 to 2020	5,245	15,605
2014 Series F, 4% to 5%, issued November 19, 2014,	141 410	141 410
due 2021 to 2041 2016 Series C, 4% to 5%, issued May 12, 2016,	141,410	141,410
due 2022 to 2040	678,185	678,185
2016 Series D, 3% to 5%, issued August 24, 2016,	070,100	0,0,103
due 2024 to 2042	104,260	104,260
2017 Series C, 4% to 5%, issued May 18, 2017,		
due 2021 to 2032	245,500	249,500
2018 Series C, 5%, issued May 16, 2018,	21.000	21.000
due 2023 to 2026	21,900	21,900
2019 Series C, 5%, issued May 22, 2019, due 2021 to 2022	19,190	
Total	2,495,330	2,591,620

Notes to Financial Statements

June 30, 2019 and 2018

	2019	2018
General Revenue Bonds with the Massachusetts		
Clean Water Trust:		
1998 Series C, 4 3/4%, issued		
July 9, 1998	\$ -	\$ 420
1999 Series E Sewer, 4 3/4%, issued		
October 6, 1999, due 2019 to 2029	5,198	5,583
1999 Series E Water, 4 3/4%, issued		
October 6, 1999, due 2019	800	1,580
1999 Series F, 5 3/4% to 6%, issued		
November 3, 1999, due 2019 to 2029	162,905	181,030
2000 Series E Sewer, 5 1/4% to 5 1/2%, issued		
November 1, 2000, due 2019 to 2030	41,020	43,511
2000 Series E Water, 5 1/4%, issued		
November 1, 2000, due 2019 to 2020	1,670	2,470
2001 Series C Water, 5%, issued		
July 26, 2001, due 2020 to 2021	720	1,065
2001 Series D Sewer, 5 3/8% to 5 1/2%, issued		
July 26, 2001, due 2019 to 2029	1,015	1,532
2001 Series D Water, 5 1/2%, issued		
July 26, 2001, due 2019	113	224
2002 Series H Sewer, 5% to 5 1/4%, issued		
October 31, 2002, due 2019 to 2032	54,125	57,095
2002 Series H Water, 5% to 5 1/4%, issued		
October 31, 2002, due 2019 to 2022	8,475	10,415
2002 Series I Sewer, 5 1/4% to 5 1/2%, issued		
October 31, 2002, due 2019 to 2030	1,445	1,539
2002 Series I Water, 5 1/4%, issued		
October 31, 2002, due 2019 to 2020	4	6
2003 Series A Water, 5%, issued		
October 31, 2002, due 2019 to 2022	386	475
2003 Series B Water, 5%, issued		
July 24, 2003, due 2020 to 2021	652	965
2003 Series C Sewer, 5% to 5 1/4%, issued		
November 6, 2003, due 2019 to 2033	20,015	21,010
2003 Series C Water, 4 3/4% to 5%, issued		
November 6, 2003, due 2019 to 2023	6,680	7,885
2004 Series C Sewer, 5% to 5 1/4%, issued		
October 26, 2004, due 2019 to 2033	6,787	7,123
2004 Series C Water, 5%, issued		
October 26, 2004, due 2019 to 2022	295	416
2004 Series D Sewer, 4 1/2% to 5%, issued		
November 29, 2004, due 2019 to 2034	36,980	38,605
2004 Series D Water, 5%, issued		
November 29, 2004, due 2019 to 2024	5,220	5,935
2005 Series C Sewer, 5% to 5 1/4%, issued		
November 3, 2005, due 2019 to 2033	4,118	4,415
2005 Series C Water, 5%, issued	a = a	
November 3, 2005, due 2019 to 2023	350	412

Notes to Financial Statements

June 30, 2019 and 2018

	2019		2018
General Revenue Bonds with the Massachusetts			
Clean Water Trust (Continued):			
2005 Series D Sewer, 2 3/10%, issued			
November 16, 2005, due 2019 to 2035	\$	41,552	\$ 43,526
2005 Series D Water, 0% to 2%, issued			
November 16, 2005, due 2019 to 2025		5,413	6,168
2005 Series E Sewer, 2%, issued			
November 16, 2005, due 2019 to 2025		161	182
2005 Series E Water, 2%, issued			
November 16, 2005, due 2019 to 2025		36	41
2006 Series C Sewer, 5%, issued			
October 26, 2006, due 2019 to 2034		5,244	5,590
2006 Series D Sewer, 2 3/10%, issued			
December 14, 2006, due 2019 to 2036		39,981	41,745
2006 Series D Water, 0% to 2%, issued			
December 14, 2006, due 2019 to 2026		12,356	13,862
2006 Series E Sewer, 2%, issued			
December 14, 2006, due 2019 to 2026		168	187
2006 Series E Water, 2%, issued			
December 14, 2006, due 2019 to 2026		75	84
2007 Series C Sewer, 2% to 2 3/10%, issued			
November 9, 2007, due 2019 to 2035		2,057	2,311
2007 Series C Water, 2%, issued			
November 9, 2007, due 2019 to 2025		1,077	1,229
2007 Series D Sewer, 2 3/10%, issued			
November 9, 2007, due 2019 to 2036		16,407	17,134
2007 Series E Sewer, 2 2/5%, issued			
December 18, 2007, due 2019 to 2037		39,926	41,562
2007 Series E Water, 2%, issued		0.005	
December 18, 2007, due 2019 to 2027		9,995	10,998
2008 Series G Sewer, 2%, issued		2.757	2.002
December 9, 2008, due 2019 to 2026		2,757	3,092
2008 Series G Water, 2%, issued		700	
December 9, 2008, due 2019 to 2026		588	656
2009 Series C Sewer, 2% to 2 2/5%, issued		52 200	56.504
March 18, 2009, due 2019 to 2038		52,200	56,504
2009 Series C Water, 2%, issued		16 690	10 101
March 18, 2009, due 2019 to 2028		16,689	18,181
2009 Series D Sewer, 2% to 2 2/5%, issued		7.162	7.626
December 15, 2009, due 2019 to 2037		7,163	7,626
2009 Series D Water, 2%, issued		690	750
December 15, 2009, due 2019 to 2027		090	759
2010 Series D Sewer, 2% to 2 2/5%, issued July 8, 2010, due 2019 to 2040		10 613	20.521
• ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' ' '		19,613	20,521
2010 Series D Water, 2%, issued July 8, 2010, due 2019 to 2030		14,943	16.024
2011 Series A Sewer, 2% to 2 2/5%, issued		17,743	16,034
March 15, 2011, due 2019 to 2038		3,847	4,130
171dicii 13, 2011, duc 2017 to 2030		3,047	4,130

Notes to Financial Statements

June 30, 2019 and 2018

	2019	2018		
General Revenue Bonds with the Massachusetts				
Clean Water Trust (Continued):				
2011 Series A Water, 2%, issued				
March 15, 2011, due 2019 to 2028	\$ 3,213	\$ 3,505		
2012 Series C Sewer, 2% to 2 2/5%, issued				
June 6, 2012, due 2019 to 2040	5,428	5,828		
2012 Series C Water, 2%, issued				
June 6, 2012, due 2019 to 2030	2,673	2,866		
2012 Series D Sewer, 2% to 2 2/5%, issued				
June 13, 2012, due 2019 to 2042	32,484	34,522		
2012 Series D Water, 2%, issued				
June 13, 2012, due 2019 to 2032	6,387	6,774		
2013 Series B Sewer, 2% to 2 2/5%, issued				
May 22, 2013, due 2020 to 2043	22,610	24,255		
2013 Series B Water, 2%, issued				
May 22, 2013, due 2020 to 2033	6,404	6,792		
2014 Series C Sewer, 2% to 2 2/5%, issued	4.021			
May 30, 2014, due 2019 to 2042	4,031	4,215		
2014 Series C Water, 2%, issued	1.206	4.601		
May 30, 2014, due 2019 to 2032	4,396	4,681		
2015 Series A Sewer, 2% to 2 2/5%, issued	41.010	42.402		
January 7, 2015, due 2020 to 2045	41,819	43,402		
2015 Series A Water, 2%, issued	12 165	12.047		
January 7, 2015, due 2020 to 2035	13,165	13,847		
2015 Series B Sewer, 2% to 2 2/5%, issued	2.617	2016		
May 14, 2015, due 2019 to 2043 2015 Series B Water, 2%, issued	2,617	2,816		
May 14, 2015, due 2019 to 2033	1,722	1 925		
2016 Series A Sewer, 2% to 2 2/5%, issued	1,722	1,835		
March 11, 2016, due 2020 to 2046	35,731	36,943		
2016 Series A Water, 2%, issued	55,751	30,743		
March 11, 2016, due 2020 to 2036	11,987	12,565		
2017 Series A Sewer, 2%, issued	11,507	12,303		
April 13, 2017, due 2020 to 2036	8,028	8,389		
2017 Series A Water, 2%, issued	0,020	0,307		
April 13, 2017, due 2020 to 2037	22,787	23,812		
2018 Series E Sewer, 2%, issued	==, , o,	23,012		
September 12, 2018, due 2019 to 2038	17,386	_		
2018 Series E Water, 2%, issued	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
September 12, 2018, due 2019 to 2038	32,614	_		
2019 Series A Sewer, Interim loan, issued	•			
January 28, 2019	32,770	-		
2019 Series A Water, Interim loan, issued				
January 28, 2019	19,720	-		
Total	070.882	042.880		
Total	979,883	942,880		
General Revenue Bonds (Variable Rates):				
1999 Series B, 1.02% to 2.51%, issued				
January 29, 1999, due 2019 to 2028	50,700	54,700		
•				
Total	50,700	54,700		

Notes to Financial Statements

June 30, 2019 and 2018

		2019		2018
General Revenue Refunding Bonds (Variable Rates):				
2002 Series C, 0.53% to 2.18%, issued				
August 15, 2002, due 2020	\$	35,120	\$	35,120
2008 Series A, 0.94% to 2.33%, issued May 29, 2008,				
due 2019 to 2037		203,940		209,425
2008 Series C, 0.87% to 2.16%, issued May 29, 2008,				
due 2019 to 2026		70,700		86,300
2008 Series E, 0.94% to 2.32%, issued May 29, 2008,				
due 2020 to 2037		133,640		133,640
2012 Series E, 1.39% to 2.75%, issued November 15, 2012,				
due 2019 to 2031 (Direct Borrowing)		58,435		59,950
2012 Series G, 1.34% to 2.70%, issued November 15, 2012,				
due 2019 to 2023 (Direct Borrowing)		26,500		36,900
2014 Series A, 1.93% to 2.36%, issued May 20, 2014,				
due 2022 to 2025 (Direct Borrowing)		50,000		50,000
2014 Series B, 2.01% to 2.44%, issued May 20, 2014,				
due 2019 to 2022 (Direct Borrowing)		54,095		64,755
2018 Series A, 2.00% to 2.36%, issued March 26, 2018,				
due 2019 to 2031 (Direct Borrowing)		49,095		50,610
2018 Series D, 1.34% to 2.70%, issued May 31, 2018,				
due 2025 to 2029 (Direct Borrowing)		50,000		50,000
Total		731,525		776,700
Revolving Loan:				
2015 Series C, issued November 1, 2015, due 2021		53,000		53,000
	-	•	-	
Total		4,952,058		4,989,715
Less:				
Unamortized Bond Premiums and Discounts		391,722		391,624
Current Portion of Long-Term Debt		(237,918)		(225,917)
Total		153,804		165,707
		<u> </u>		
Long-Term Debt, Net	\$	5,105,862	\$	5,155,422

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Long-term obligations at June 30, 2019 and 2018 consisted of the following:

		2019					2019		Due
	В	eginning					Ending		Within
		Balance Ac		dditions	Re	eductions	Balance	One Year	
General Revenue Bonds	\$	625,515	\$	125,000	\$	58,195	\$ 692,320	\$	33,615
General Revenue Refunding Bonds		3,056,105		19,190		136,565	2,938,730		112,230
Refunding from Direct Borrowings		312,215		-		24,090	288,125		24,990
General Revenue Bonds with the									
Massachusetts Clean Water Trust		942,880		102,490		65,487	979,883		67,083
Borrowings Associated with									
Derivative Instruments		36,894		-		2,940	33,954		-
Revolving Loan		53,000		_		-	 53,000		_
Total	\$	5,026,609	\$	246,680	\$	287,277	\$ 4,986,012	\$	237,918
		2018					2018		Due
	В	eginning					Ending		Within
		Balance	A	dditions	Re	eductions	Balance	0	ne Year
General Revenue Bonds	\$	580,035	\$	107,580	\$	62,100	\$ 625,515	\$	52,665
General Revenue Refunding Bonds		3,152,800		21,900		118,595	3,056,105		83,675
Refunding from Direct Borrowings		275,145		100,610		63,540	312,215		24,090
General Revenue Bonds with the									
Massachusetts Clean Water Trust		1,006,451		565		64,136	942,880		65,487
Borrowings Associated with									
Derivative Instruments		39,834		-		2,940	36,894		-
Revolving Loan		79,000				26,000	 53,000		
Total									

The Authority is required to establish water and sewer rates and charges at a level sufficient to provide, among other things, primary and subordinated debt service coverage ratios of 120% and 110%, respectively. For the year ended June 30, 2019, the Authority had primary and subordinated debt service coverage ratios of 192% and 118%, respectively.

Under the Authority's General Revenue Bond Resolution, all revenues, together with the investment earnings thereon, except to the extent that such earnings are required to be deposited in the Rebate Fund pursuant to a Supplemental Resolution, are pledged for payment of the Bonds.

The Act of 1984 imposes a limitation of \$600,000 on the total amount of bonds and notes which may be outstanding at any one time. The Authority has requested increases in its debt limit as necessary to allow for issuances of bonds in amounts required to finance the capital program. The state legislature increased the debt limit to \$6,450,000.

On May 22, 2019, the Authority issued General Revenue Bonds, 2019 Series B for \$125,000 and General Revenue Refunding Bonds, 2019 Series C for \$19,190.

The proceeds from the Series B bonds were used to finance new construction projects. The interest rate on these bonds is 5%.

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The proceeds from the Series C bonds were used to refund \$20,340 of General Revenue Refunding Bonds 2009 Series B. The interest rate on these bonds is 5%. The cash flow required to make principal and interest payments on the refunding bonds is approximately \$1,619 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$1,551.

On May 31, 2018, the Authority issued direct-purchase General Revenue Refunding Bonds, 2018 Series D for \$50,000. The proceeds from these bonds were used to retire commercial paper notes.

On May 16, 2018, the Authority issued General Revenue Bonds, 2018 Series B for \$107,580 and General Revenue Refunding Bonds, 2018 Series C for \$21,900.

The proceeds from the Series B bonds were used to finance new construction projects and to retire commercial paper notes (\$25,000) and a portion of the 2015 Series C Revolving Loan (\$26,000). The interest rate on these bonds is 3% to 5%.

The proceeds from the Series C bonds were used to refund \$24,935 of General Revenue Refunding Bonds 2006 Series B. The interest rate on these bonds is 5%. The cash flow required to make principal and interest payments on the refunding bonds is approximately \$4,426 less than the debt service requirements of the refunded bonds. The economic gain (the difference between the present values of the debt service payments on the old and new debt) obtained from this refunding is \$3,808.

On March 26, 2018, the Authority issued direct-purchase General Revenue Refunding Bonds, 2018 Series A for \$50,610. The proceeds from these bonds were used to refund in full the General Revenue Refunding Bonds, 2012 Series F.

The variable interest rate on these bonds will be based on 81.5% of LIBOR set on the first business day of each month. The monthly payment will be a combination of this variable interest and a fixed component of 37 basis points for 2018 Series A.

On November 1, 2015, the Authority entered into a revolving credit agreement with a bank. The Authority shall repay the loan at the Commitment Termination Date, November 17, 2021, at which point the Authority can elect to convert the revolving loan into a term loan. Interest is payable at 80% of the 1 month LIBOR rate, 2.40% and 2.09% at June 30, 2019 and 2018, respectively. Initial drawdown was \$100,000, which was reduced to \$79,000 at June 30, 2016. The balance was further reduced in fiscal year 2018 to \$53,000 using the proceeds from the General Revenue Bonds, 2018 Series B.

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Synthetic Fixed Rate Swap Transactions

In connection with several of its bond issues, the Authority has entered into various interest rate swap agreements to reduce the impact of changes in interest rates on its variable rate debt. Under these agreements, the Authority pays a fixed interest rate (ranging from 4.0% to 5.5%) and receives interest from the swap counterparties at a variable rate (either Securities Industry and Financial Markets Association (SIFMA) rate or a percentage of LIBOR). The SIFMA rate is based on the seven-day high-grade market index of tax-exempt variable rate demand obligations.

			Current Effective Notional Termination				Variable Receivable	Fair Value at June 30,				
Item	Objective	Date	Am	ount	Date	Rate	Swap Rate	_	2019		2018	
A	Hedge changes in cash flows on the 2008 Series A Bonds	April 4, 2011	\$	133,300	August 1, 2030	5.144%	67% LIBOR Plus 0.13%	\$	(8,747)	\$	(4,764)	
В	Hedge changes in cash flows on the 2008 Series E Bonds	October 28, 2008		133,300	August 1, 2030	5.494	SIFMA		(15,272)		(11,284)	
С	Hedge changes in cash flows on the 2008 Series A and 2008 Series E Bonds	August 1, 2030		70,400	August 1, 2037	6.585	67% LIBOR Plus 0.13%		(3,434)		(2,186)	
D	Hedge changes in cash flows on the 2008 Series C Bonds	May 29, 2008		58,015	November 1, 2026	3.994	SIFMA		(3,860)		(3,380)	
Е	Hedge changes in cash flows on the 2008 Series C and 2012 Series G Bonds	May 29, 2008		38,680	November 1, 2026	4.033	SIFMA	-	(327)	•	626	
	Total							\$	(31,640)	\$	(20,988)	

All of the above are pay-fixed interest rate swap agreements. Under these interest rate swap agreements, the Authority incurred net interest expense of \$12,290 and \$14,676 in fiscal year 2019 and fiscal year 2018, respectively.

For the swap effective on April 4, 2011, with a current notional amount of \$133,300, the fixed rate paid by the Authority is as follows: 4.120% from execution until August 2013, 5.144% from August 2013 until August 2019, and 6.585% from August 2019 until August 2030.

For the swap execution on October 28, 2008, with a current notional amount of \$133,300, the fixed rate paid by the Authority is as follows: 4.470% from execution until August 2013, 5.494% from August 2013 until August 2019, and 6.935% from August 2019 until August 2030.

The aggregate fair value balance of the derivative instruments at June 30, 2019 and 2018 is \$(31,640) and \$(20,988), respectively, and is reflected on the Authority's statements of net position as a liability for derivative instruments. This liability is offset by deferred outflows from derivative instruments. The original notional amounts of the interest rate swaps totaled \$535,895.

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The fair values of the interest rate swaps were estimated using the zero-coupon method. This method calculates the future net settlement payments required by the swap, assuming that the current forward rates implied by the yield curve correctly anticipate future spot interest rates. These payments are then discounted using the spot rates implied by the current yield curve for hypothetical zero-coupon bonds due on the date of each future net settlement on the swaps. The interest rate swaps are classified in Level 2 of the fair value hierarchy, as outlined in Government Accounting Standards Board Statement No. 72, *Fair Value Measurement and Application*, as valued using a market approach that considers benchmark interest rates.

Risk Disclosure

Credit Risk - Because all of the Authority's swaps rely upon the performance of the third parties who serve as swap counterparties, the Authority is exposed to credit risk, or the risk that a swap counterparty fails to perform according to its contractual obligations. The appropriate measurement of this risk at the reporting date is the fair value of the swaps, as shown in the columns labeled Fair Value in the tables above. To mitigate credit risk, the Authority maintains strict credit standards for swap counterparties. The Authority monitors swap counterparties' credit ratings by the three rating agencies (FitchRatings, Moody's Investors Service, and S&P Global Ratings). Collateral may be obtained from any counterparty that does not maintain a set credit rating. Since all derivatives are in a liability position, there is no amount exposed to credit risk.

The following represents the credit ratings of the counterparties as of June 30, 2019:

Derivative instrument	Counterparty credit rating
Derivative A	A+
Derivative B	AA-
Derivative C	A+
Derivative D	A
Derivative E	A

Basis Risk - The Authority is exposed to basis risk because the floating index the Authority receives on the swaps (SIFMA or 67% of LIBOR) may be different than the basis of the variable rate on the associated bonds. Should this occur, the expected savings may not be realized.

Termination Risk - The Authority or its counterparties may terminate a derivative instrument if the other party fails to perform under the terms of the contract. If, at the time of termination, a derivative is in a liability position, the Authority would be liable to the counterparty for a payment equal to the liability, subject to netting arrangements.

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Rollover Risk - The Authority can be exposed to rollover risk on hedging derivative instruments that are hedges of debt that terminate prior to the maturity of the debt. The Authority currently has no rollover risk. When derivative instruments A and B terminate in 2030, those bond series will then be hedged by derivative instrument C.

Swap Payments and Associated Bonds Outstanding

Bonds outstanding include certain variable rate bonds where the Authority pays a fixed interest rate and receives interest at a variable rate from the counterparty. The table below presents the debt service requirements and related net swap payments for these bonds. As rates vary, variable rate interest payments will vary.

Using rates as of June 30, 2019, debt service requirements of the hedged variable rate bonds and net swap payments, assuming current interest rates remain constant, were as follows:

Variable-rate				Inte	erest Rate		
Principal		ncipal Intere		Swaps, Net			Total
\$	27,000	\$	5,219	\$	14,155	\$	46,374
	70,400		4,201		14,685		89,286
	32,230		3,285		12,360		47,875
	67,345		2,655		9,482		79,482
	15,025		2,422		7,265		24,712
	80,895		7,301		22,445		110,641
	16,800		5,115		12,833		34,748
	53,600		1,337		3,829		58,766
\$	363,295	\$	31,535	\$	97,054	\$	491,884
		Principal \$ 27,000 70,400 32,230 67,345 15,025 80,895 16,800 53,600	Principal In \$ 27,000 \$ 70,400 \$ 32,230 67,345 15,025 80,895 16,800 53,600	\$ 27,000 \$ 5,219 70,400 \$ 4,201 32,230 \$ 3,285 67,345 \$ 2,655 15,025 \$ 2,422 80,895 \$ 7,301 16,800 \$ 5,115 53,600 \$ 1,337	Principal Interest Sw \$ 27,000 \$ 5,219 \$ 70,400 4,201 32,230 3,285 67,345 2,655 15,025 2,422 80,895 7,301 16,800 5,115 53,600 1,337	Principal Interest Swaps, Net \$ 27,000 \$ 5,219 \$ 14,155 70,400 4,201 14,685 32,230 3,285 12,360 67,345 2,655 9,482 15,025 2,422 7,265 80,895 7,301 22,445 16,800 5,115 12,833 53,600 1,337 3,829	Principal Interest Swaps, Net \$ 27,000 \$ 5,219 \$ 14,155 \$ 70,400 4,201 14,685 12,360 67,345 2,655 9,482 15,025 2,422 7,265 80,895 7,301 22,445 16,800 5,115 12,833 53,600 1,337 3,829

Demand Bonds

Included in variable rate long-term debt of \$782,225 is \$494,100 of subordinated variable rate demand obligations (VRDOs). The bonds were issued on various dates from 1999 through 2008. Subordinated VRDOs are subject to purchase on the demand of the holder at a price equal to principal plus accrued interest. The ability of the Authority to purchase such bonds, if not remarketed, is secured through letters of credit and standby bond purchase agreements with various nationally recognized financial institutions that expire between May 2020 and August 2022. The VRDOs are classified as long-term debt because the liquidity agreement for each series contains term out provisions that, if demand is made to repurchase the bonds, calls for a two to three year amortization to repay the bonds.

In 2014, \$114,755 of 2014 Series A and B General Revenue Refunding Bonds were issued as direct-purchase bonds, to be held by the purchaser for a specific period of time and are not subject to purchase or remarketing at the demand of the holder and therefore do not require a letter of credit or standby bond purchase agreement. The \$50,000 of Series A and \$64,755 of Series B have been purchased through May 2020 and August 2022, respectively. These bonds, with a current total of \$104,095, in addition to 2012 Series E & G General Revenue Refunding Bonds, totaling \$84,935, have two to three year term out provisions beginning at the expiration date.

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At June 30, 2019, the following bonds outstanding are considered defeased in-substance:

Description	Redemption date	Redemption price	Outstanding principal amount
1992 Series A	2019	100	\$ 18,515
2002 Series J	2020	100	7,630
2009 Series A	2019	100	76,445
2009 Series B	2019	100	186,060
2010 Series A	2019-2020	100	95,265
2010 Series B	2019-2020	100	51,095
2011 Series B	2019-2021	100	124,285
2012 Series A	2020 and 2022	100	54,800
2013 Series A	2019-2022	100	4,185
2014 Series D	2019-2020, 2024	100	8,295
2014 Series E	2019	100	2,950
2014 Series F	2020	100	115
2016 Series B	2020	100	1,360
2017 Series C	2020	100	5,245

The proceeds and available funds were deposited in irrevocable trusts with escrow agents in an amount which will provide for payment of interest due to the redemption date and redemption of the defeased bonds outstanding on such date. The defeased portion of such debt, accrued interest thereon, and related unamortized issuance and discount costs were removed from the statements of net position in an in-substance defeasance transaction.

In June 2019, the Authority used funds on hand to defease \$4,150 of the 2002 Series J General Revenue Bonds and \$20,000 of the 2009 Series B General Revenue Refunding Bonds outstanding.

In September 2018, the Authority used funds on hand to defease \$1,380 of the 2002 Series J General Revenue Bonds and \$12,550 of the 2009 Series B General Revenue Refunding Bonds outstanding.

In June 2018, the Authority used funds on hand to defease \$2,100 of the 2002 Series J, and \$1,380 of the 2014 Series D General Revenue Bonds and \$5,495 of the 2006 Series B, \$15,200 of the 2009 Series B and \$5,245 of the 2017 Series C General Revenue Refunding Bonds outstanding.

In October 2017, the Authority used funds on hand to defease \$1,390 of the 2010 Series A, \$510 of the 2011 Series B and \$1,360 of the 2016 Series B General Revenue Bonds and \$3,610 of the 2009 Series B and \$2,700 of the 2010 Series B General Revenue Refunding Bonds outstanding.

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At June 30, 2019, outstanding bonds that are redeemable before their scheduled due dates are as follows:

Description	Redemption date	Redemption price	Outstanding principal amount
2010 Series B	August 2020	100	\$ 66,870
2011 Series B	August 2021	100	840
2011 Series C	August 2021	100	291,160
2012 Series A	August 2022	100	69,150
2012 Series B	August 2022	100	86,775
2013 Series A	August 2023	100	46,515
2014 Series D	August 2024	100	53,885
2014 Series F	August 2024	100	93,655
2016 Series B	August 2026	100	54,775
2016 Series C	August 2026	100	610,650
2016 Series D	August 2026	100	98,425
2017 Series B	August 2020	100	2,845
2017 Series B	August 2027	100	55,775
2017 Series C	August 2027	100	114,795
2018 Series B	August 2025	100	23,940
2018 Series B	August 2028	100	75,940
2019 Series B	August 2029	100	70,265
2014 Series F 2016 Series B 2016 Series C 2016 Series D 2017 Series B 2017 Series B 2017 Series C 2018 Series B 2018 Series B	August 2024 August 2026 August 2026 August 2026 August 2020 August 2027 August 2027 August 2025 August 2028	100 100 100 100 100 100 100 100	93,655 54,775 610,650 98,425 2,845 55,775 114,795 23,940 75,940

The variable rate General Revenue Bonds are subject to redemption prior to maturity at the option of the Authority in whole or in part, on any interest payment date for bond Series 1999B and 2002C and on any business day for bond Series 2008A, 2008C, 2008E, 2012G, 2014A, 2014B, 2018A and 2018D, respectively. Series 2012E is subject to redemption prior to maturity on any interest payment date after November 15, 2014.

During fiscal year 2019, the Authority executed loan agreements with the Massachusetts Clean Water Trust providing for 2018 Series E Sewer and Water loans in the principal amounts of \$17,386 and \$32,614, respectively. The Authority also executed interim loan agreements with the Massachusetts Clean Water Trust providing for 2019 Series A Sewer and Water loans in the principal amounts of \$32,770 and \$19,720, respectively. All proceeds for these loans were received by June 30, 2019.

Federal and Commonwealth subsidies for purposes of offsetting principal payments aggregating \$29,340 will be recognized as capital grants in aid of construction over the term of the loans.

Interest is payable semiannually on all debt, except on the commercial paper, on which interest is payable upon maturity and the General Revenue Bonds and General Revenue Refunding Bonds with variable interest rates on which interest is payable monthly. The Senior General Revenue Bonds and the General Revenue Refunding Bonds are collateralized equally and ratably by a lien and pledge on substantially all of the Authority's cash and revenues, except the operating fund.

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The subordinated debt series, including the commercial paper interest are collateralized equally and ratably by a subordinated pledge on substantially all of the Authority's revenues and cash and investments, except the operating, senior debt service, and debt service reserve funds. Premiums, discounts, issuance costs, and the excess of reacquisition price over the carrying amount of the defeased debt are being amortized over the lives of the respective issues.

The amounts of long-term debt, principal, and interest payable in future fiscal years are as follows:

Year Ending June 30:	Principal	Interest	Total
2020	\$ 237,918	\$ 207,755	\$ 445,673
2021	245,512	198,517	444,029
2022	295,807	188,943	484,750
2023	273,192	176,217	449,409
2024	299,389	165,639	465,028
2025–2029	1,404,053	636,522	2,040,575
2030–2034	992,883	368,114	1,360,997
2035–2039	814,936	176,362	991,298
2040-2044	375,430	32,481	407,911
2045–2046	12,938	365	13,303
Total	\$ 4,952,058	\$ 2,150,915	\$ 7,102,973

In fiscal year 2019 the Authority had \$75,000 of commercial paper notes outstanding. In fiscal year 2018 the Authority issued commercial paper notes of \$51,000 to finance capital expenditures.

These notes are secured by \$100,000 and \$150,000 irrevocable direct-pay letters of credit which expire on December 8, 2021, and April 12, 2023, respectively. These letters of credit carry a fee of 0.45% and 0.265% per annum, respectively, on the amount available. The maximum aggregate principal amount of commercial paper which may be outstanding at any one time is \$250,000.

Commercial paper at June 30, 2019 and 2018 consisted of the following:

	2019 Beginning balance	Additions	Reductions	2019 Ending balance
0.94% Commercial Paper	\$ 75,000	\$ -	\$ 75,000	\$ -
1.86% Commercial Paper		75,000		75,000
Total	\$ 75,000	\$ 75,000	\$ 75,000	\$ 75,000
	2018 Beginning balance	_Additions_	Reductions	2018 Ending balance
0.90% Commercial Paper	Beginning	Additions \$ -	Reductions \$ 50,000	Ending
0.90% Commercial Paper 0.94% Commercial Paper	Beginning balance			Ending balance

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(7) Accounts Receivable/Intergovernmental Loans

The Authority has entered into various interest-free loan agreements with certain member communities. Under these agreements, the Authority loaned these communities \$50,641 and \$41,317 in fiscal years 2019 and 2018, respectively, to be received in five or ten equal annual installments.

The long-term portion of these loans at June 30, 2019 and 2018 is \$151,756 and \$133,871, respectively, and is included in other assets. The loans due within one year total \$32,732 and \$31,254 at June 30, 2019 and 2018, respectively. This program is designed to assist member communities with sewer and water systems rehabilitation.

(8) Capital Assets

Capital assets at June 30, 2019 and 2018 consisted of the following:

	2018	Additions	Disposals/ transfers	2019
Capital assets not being depreciated:				
Land	\$ 29,878	\$ 7	\$ -	\$ 29,885
Construction in progress	180,525	86,441	(117,172)	149,794
Total capital assets				
not being depreciated	210,403	86,448	(117,172)	179,679
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,730,790	116,200	-	9,846,990
Furniture and fixtures	17,543	18	-	17,561
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	9,933	947		10,880
Total capital assets			· · · · · · · · · · · · · · · · · · ·	
being depreciated	9,760,689	117,165		9,877,854
Less: accumulated depreciation for:				
plant and equipment - water and				
sewage system	3,999,993	193,508	-	4,193,501
Furniture and fixtures	17,411	82	-	17,493
Leasehold improvements	2,144	12	-	2,156
Motor vehicles and equipment	3,194	773		3,967
Total accumulated depreciation	4,022,742	194,375		4,217,117
Total capital assets being				
depreciated, net	5,737,947	(77,210)	-	5,660,737
Total capital assets, net	\$ 5,948,350	\$ 9,238	\$ (117,172)	\$ 5,840,416

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Capital assets at June 30, 2018 and 2017 consisted of the following:

	2017	Additions	Disposals/ transfers	2018
Capital assets not being depreciated:	2017	Additions	transfers	2016
Land	\$ 29,873	\$ 5	\$ -	\$ 29,878
Construction in progress	127,423	110,252	(57,150)	180,525
Total capital assets	127,423	110,232	(37,130)	160,323
not being depreciated	157,296	110,257	(57,150)	210,403
not being depreciated	137,270	110,237	(37,130)	210,403
Capital assets being depreciated:				
Plant and equipment – water				
and sewage system	9,668,357	62,433	-	9,730,790
Furniture and fixtures	17,543	-	-	17,543
Leasehold improvements	2,423	-	-	2,423
Motor vehicles and equipment	8,898	1,035	-	9,933
Total capital assets				
being depreciated	9,697,221	63,468		9,760,689
Less: accumulated depreciation for:				
plant and equipment - water and				
sewage system	3,809,141	190,852	-	3,999,993
Furniture and fixtures	17,330	81	-	17,411
Leasehold improvements	2,132	12	-	2,144
Motor vehicles and equipment	2,500	694		3,194
Total accumulated depreciation	3,831,103	191,639		4,022,742
Total capital assets being				
depreciated, net	5,866,118	(128,171)	_	5,737,947
depreciated, net	3,000,110	(120,171)		3,131,741
Total capital assets, net	\$ 6,023,414	\$ (17,914)	\$ (57,150)	\$ 5,948,350

Depreciation and amortization for fiscal years 2019 and 2018 was \$207,127 and \$202,799, respectively.

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(9) Leases

Operating

The Authority leases office space in Boston and other property under long-term operating leases. Future minimum rental payments required under operating leases having initial or remaining non-cancelable lease terms in excess of one year at June 30, 2019 are as follows:

Year Ending June 30:	Aı	Amount		
2020	\$	1,726		
2021		1,748		
2022		1,724		
2023		1,621		
Total	\$	6,819		

Rental expense was \$3,744 and \$3,865 in fiscal years 2019 and 2018, respectively. Electrical power asset capacity charges and operation and maintenance charges are disclosed in Note 12.

Capital

In fiscal year 2002, the Authority entered into a 30-year capital lease agreement for the new maintenance facility. The interest rate for the capital lease is 7.83%. Future minimum lease payments for the capital lease at June 30, 2019 are as follows:

Year Ending June 30:	P	Principal		nterest	Total	
2020	\$	1,217	\$	2,000	\$	3,217
2021		1,316		1,901		3,217
2022		1,423		1,794		3,217
2023		1,538		1,679		3,217
2024		1,663		1,554		3,217
2025–2029		10,571		5,512		16,083
2030–2032		8,365		1,019		9,384
Total	\$	26,093	\$	15,459	\$	41,552

Under this lease, the Authority is also responsible for "Additional Rent," as defined in the lease. The Additional Rent includes real estate taxes, assessments, and other government charges.

The associated capital asset is reported in plant and equipment – water and sewage system at a cost of \$37,134 with \$21,043 of accumulated depreciation as of June 30, 2019.

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(10) Retirement Benefits

(a) Plan Description

The Enabling Act provided for the establishment of the Massachusetts Water Resources Authority Employees' Retirement System (the Plan), a contributory single-employer retirement system that is separate from the State Employees Retirement System. The Plan is a defined benefit pension plan covering those employees not employed by the MDC prior to July 1, 1985. Complete financial statements for the Plan can be obtained from the Authority's administrative offices at Charlestown Navy Yard, 100 First Avenue, Boston, MA 02129.

(b) Benefits Provided

The Plan provides retirement, disability and death benefits. For employees hired prior to April 2, 2012, the annual amount of the retirement allowance is based on the member's final three-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 65, this percentage is 2.5%, which is reduced for individuals who retire prior to age 65 to reflect the longer pay out period.

For employees hired on or after April 2, 2012, the annual amount of the retirement allowance is based on the member's final five-year average salary multiplied by (1) the number of years and full months of creditable service at the time of retirement and (2) a percentage based on age at retirement in accordance with a schedule provided by state law. Assuming normal retirement at age 67, this percentage is 2.5%.

Employees hired prior to April 2, 2012, may elect early retirement after 20 years of service or at any time after attaining age 55 with 10 years of eligible service. Plan members who become permanently and totally disabled may be eligible to receive a disability retirement allowance. The amount of benefits to be received depends on several factors, including the member's age, compensation, veteran status, years of service and whether or not the disability is work-related. In addition, certain death benefits exist for beneficiaries of employees who die in active service.

All MDC personnel who became employees of the Authority on July 1, 1985, and were members of the State Employees Retirement System, retained their membership in that system. The Authority is not liable for retirement allowances paid to or on account of these employees. Funding of the pension liability of the State Employees Retirement System is the obligation of the Commonwealth. Employees covered by this plan become 100% vested after 10 years of service.

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(c) Employees Covered by Benefit Terms

At December 31, 2018 (the date of the Plan's latest actuarial valuation), the following employees were covered by the benefit terms:

Retired Participants and Beneficiaries Receiving Benefits	625
Inactive Participants Entitled to a Return of their Employee Contributions	69
Inactive Participants with a Vested Right to a Deferred or Immediate Benefit	36
Active Participants	1,109
Total	1,839

(d) Contributions

Contributions made by employees are based upon a percentage of employee base pay (5% for employees hired before December 31, 1974, 7% for employees hired between January 1, 1975 and December 31, 1983, 8% for employees hired between December 31, 1983, and June 30, 1996, and 9% for employees hired after July 1, 1996). Additionally, certain employees earning in excess of \$30 contribute an extra 2% of their salary effective January 1, 1979. Employees receive full payment of contributions upon withdrawal from the Plan and 50% of interest earned for employees with five to nine years of service or 100% of interest earned for employees with 10 or more years of service.

The Authority's 2019 and 2018 contributions to the plan were based on an amount approved by the Retirement Board and the Authority's board of directors, which is based on an actuarially determined amount. The Authority's Enabling Act requires funding to be made in accordance with the Retirement Board's recommendation. In fiscal year 2019 the Authority made a \$7.0 million required contribution. In fiscal year 2018 the Authority made a \$3.3 million required contribution.

(e) Net Pension Liability

The Plan's net pension liability was measured as of December 31, 2018 and 2017. The total pension liability was determined by an actuarial valuations as of January 1, 2019 and January 1, 2018, respectively.

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(Dollars in thousands)

Actuarial assumptions: The total pension liability in the January 1, 2019 and January 1, 2018 actuarial valuations were determined using the following actuarial assumptions, applied to all periods included in the measurement:

Inflation 3%

Salary Increases Based on years of service, starting at 5.75% at 0 years of service decreasing to

4% after 9 years of service

Investment Rate of Return 7.25% at December 31, 2018; 7.5% at December 31, 2017

3% of first \$13,000, increasing to 3% of first \$14,000 as of July 1, 2020 and to

Cost of Living Adjustments 3% of first \$15,000 as of July 1, 2021 at December 31, 2018; 3% of the first

\$13,000 at December 31, 2017

Mortality Rates:

RP-2014 Blue Collar Employee Mortality Table projected generationally with Pre-Retirement:

Scale MP-2017

RP-2014 Blue Collar Healthy Annuitant Mortality Table projected generationally Healthy Retiree:

with Scale MP-2017

RP-2014 Blue Collar Healthy Annuitant Mortality Table set forward one year Disabled Retiree:

projected generationally with Scale MP-2017

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Rates of returns on investments: The long-term expected rate of return on pension plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the Plan's target asset allocation are summarized as follows:

	Target Allocation	Long-Term Expected	l Rate of Return (%)
Asset Class	(%)	December 31, 2018	December 31, 2017
Domestic Equity	22%	6.16	6.15
International Equity	20	6.69 - 9.47	7.11 - 9.41
Real Estate	10	4.58	4.9
Private Equity	10	10	10.28
Hedge Funds	17	3.68	3.94
Fixed Income	21	1.89 - 4.0	1.68 - 4.13
Total	100%		

(f) Discount Rate

The discount rate used to measure the total pension liability was 7.25% and 7.50% for December 31, 2018 and 2017, respectively. The projection of cash flows used to determine the discount rate assumed that Plan member contributions will be made at the current contribution rate and that the Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the Plan's fiduciary net position was projected to be available to make all projected future benefit payments of current Plan members. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments to determine the total pension liability.

Notes to Financial Statements
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(g) Changes in the Net Pension Liability

	Increase (Decrease)					
	Total Pension Liability	Plan Fiduciary Net Position	Net Pension Liability			
	(a)	(b)	(a) - (b)			
Balances at June 30, 2017	\$ 511,406	\$ 465,602	\$ 45,804			
Changes for the Year:						
Service Cost	11,308	-	11,308			
Interest	38,520	-	38,520			
Differences Between Expected						
and actual experience	(146)	-	(146)			
Contributions - employer	-	3,277	(3,277)			
Contributions - employee	-	9,091	(9,091)			
Net investment income	-	70,517	(70,517)			
Benefit payments	(18,222)	(18,222)	-			
Administrative expenses	-	(447)	447			
Changes of assumptions	7,977		7,977			
Net changes	39,437	64,216	(24,779)			
Balances at June 30, 2018	550,843	529,818	21,025			
Changes for the year:						
Service cost	11,762	-	11,762			
Interest	41,392	-	41,392			
Differences between expected						
and actual experience	3,250	-	3,250			
Contributions - employer	-	7,000	(7,000)			
Contributions - employee	-	9,484	(9,484)			
Net investment income	-	(17,114)	17,114			
Benefit payments	(21,428)	(21,428)	-			
Administrative expenses	-	(469)	469			
Change of benefit terms	5,027	-	5,027			
Changes of assumptions	16,401		16,401			
Net changes	56,404	(22,527)	78,931			
Balances at June 30, 2019	\$ 607,247	\$ 507,291	\$ 99,956			

Notes to Financial Statements
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(h) Sensitivity of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the net pension liability (asset), calculated using the discount rate of 7.25% and 7.50%, as well as what the net pension liability (asset) would be if it were calculated using a discount rate that is 1-percentage-point lower (6.25% and 6.50%) or 1-percentage-point higher (8.25% and 8.50%) than the current rate:

N. d. anna de la	1% Decrease (6.25%)	Current Discount (7.25%)	1% Increase (8.25%)	
Net pension liability as of June 30, 2019	\$ 175,471	\$ 99,956	\$ 35,953	
	1% Decrease (6.50%)	Current Discount (7.50%)	1% Increase (8.50%)	
Net pension liability (asset) as of June 30, 2018	\$ 89,971	\$ 21,025	\$ (37,437)	

(i) Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the years ended June 30, 2019 and 2018, the Authority recognized pension expense of \$30,146 and \$12,408, respectively, and reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	June 30, 2019			June 30, 2018				
		red Outflow Resources		red Inflow esources		red Outflow Resources		red Inflow esources
Differences between expected and actual experience	\$	2,709	\$	6,066	\$	-	\$	9,010
Changes of assumptions		26,455		-		17,154		-
Net difference between projected and actual earnings on pension plan investments		34,877						5,953
Total	\$	64,041	\$	6,066	\$	17,154	\$	14,963

Amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense as follows:

Year Ending June 30:		Amount
2020	\$ 1	
2021		11,466
2022		9,436
2023		15,910
2024		3,275
Total	\$	57,975

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(11) Other Postemployment Benefits (OPEB)

(a) Plan Description

In addition to providing the pension benefits described, the Authority provides postemployment health care and life insurance benefits for retired employees through the Group Insurance Commission (GIC). The GIC is a quasi-independent state agency that administers an agent multi-employer defined benefit OPEB plan. The benefits, benefit levels, employee contributions and employer contributions are governed by the Authority and can be amended by the Authority. The plan does issue a separate financial report that can be obtained by contacting the Massachusetts Water Resources Authority, Finance Division, 100 First Avenue, Boston, MA 02129.

In April, 2015, the Authority established the MWRA Other Post-Employment Benefits (OPEB) Irrevocable Trust. The Trust was established for the sole purpose of providing for the advance funding of future costs of retired employee health insurance and other benefits provided to retirees. An initial deposit of \$10.8 million was made to the trust upon establishment of the trust. The balance of the trust was \$37.1 million and \$29.8 million at June 30, 2019 and June 30, 2018, respectively.

(b) Plan Membership

At June 30, 2019 plan membership consisted of the following:

Inactive plan members or beneficiaries currently receiving benefits	833
Inactive plan members entitled to but not yet receiving benefits	36
Active plan members	950
Total	1,819

(c) Benefits Provided

The Authority provides medical, prescription drug, mental health/substance abuse and life insurance to retirees and their covered dependents. All active employees who retire from the Authority and meet the eligibility criteria will receive these benefits.

(d) Contributions

Retirees who retired on or before July 1, 1994 contribute 10% of the cost of the health plans, as determined by the GIC. Those who retired after July 1, 1994 contribute 15% of the cost of the health plan and those who retired after October 1, 2009 contribute 20% of the cost of the health plan, as determined by the GIC. The Authority contributes the remainder of the health plan costs on a pay-as-you-go basis.

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(e) Investments

Investment policy. The assets are invested by the Trust with the Commonwealth of Massachusetts Pension Reserves Investment Trust (PRIT) fund. The Trust's Board of Trustees may vote to approve a different investment vehicle, at its discretion. The following was the PRIT fund's asset allocation at June 30, 2019:

Asset Class	Target Allocation (%)
Global Equity	39%
Fixed Income	23
Private Equity	13
Real Estate	10
Other	15
Total	100 %

Concentrations. No investment in any one organization represented 5% or more of the Trust's investments.

Rate of return. For the year ended June 30, 2019 and 2018, the annual money-weighted rate of return on investments, net of investment expense was 5.80% and 8.58%, respectively. The money-weighted rate of return expresses investment performance, net of investment expense, adjusted for changing amounts actually invested.

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(f) Changes in the Net OPEB Liability

		Increase (Decrease)								
	Total OPEB Liability	Plan Fiduciary Net Position	Net OPEB Liability							
	(a)	(b)	(a) - (b)							
Balances at June 30, 2017	\$ 154,254	\$ 22,782	\$ 131,472							
Changes for the year:										
Service cost	2,820	-	2,820							
Interest	10,821	-	10,821							
Differences between expected										
and actual experience	(11,860)	=	(11,860)							
Contributions - employer	-	10,093	(10,093)							
Net investment income	-	1,956	(1,956)							
Benefit payments	(5,057)	(5,057)								
Net changes	(3,276)	6,992	(10,268)							
Balances at June 30, 2018	150,978	29,774	121,204							
Changes for the year:										
Service cost	4,463	-	4,463							
Interest	10,705	-	10,705							
Differences between expected										
and actual experience	-	-	-							
Contributions - employer	-	10,656	(10,656)							
Net investment income	-	1,724	(1,724)							
Benefit payments	(5,082)	(5,082)								
Net changes	10,086	7,298	2,788							
Balances at June 30, 2019	\$ 161,064	\$ 37,072	\$ 123,992							

Actuarial assumptions. The total OPEB liability was determined by an actuarial valuation as of December 31, 2017, and update procedures were used to roll forward the total OPEB liability to June 30, 2019 and 2018. The following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Inflation	3.0%
Salary increases	5.75%, decreasing over 9 years to an ultimate of 4.0%
Investment rate of return	7.0%, net of OPEB plan investment expense, including inflation
Healthcare cost trend rates	8.0% for 2018, decreasing 0.5% per year to an ultimate rate of 5.0%

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Mortality rates were based on the RP-2014 Blue Collar Mortality Table for Employees projected using generational mortality and scale MP-2017 for active employees, the RP-2014 Blue Collar Mortality Tables for Healthy Annuitants projected using generational mortality and scale MP-2017 for retirees and the RP-2014 Blue Collar Mortality Tables for Healthy Annuitants projected using generational mortality and scale MP-2017 set forward one year for the disabled.

The long-term expected rate of return on OPEB plan investments was determined using a building-block method in which best-estimate ranges of expected future real rates of return (expected returns, net of investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. Best estimates of arithmetic real rates of return for each major asset class included in the target asset allocation as of June 30, 2019 and 2018 (see discussion of the Trust's investment policy) are summarized in the following table:

	Long-Term Expected Rate of Return (%)							
Asset Class	June 30, 2019	June 30, 2018						
Global Equity	6.16 - 9.47%	6.15 - 9.41%						
Fixed Income	1.89 - 4.00	1.68 - 4.13						
Private Equity	10.00	10.28						
Real Estate	4.58	4.90						
Other	3.68 - 4.77	3.94 - 4.71						

Discount rate. The discount rate used to measure the total OPEB liability was 7.0% for both June 30, 2019 and 2018. The projection of cash flows used to determine the discount rate assumed that Authority contributions will be made at rates equal to the actuarially determined contribution rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability. The discount rate used in the prior actuarial valuation was 7.0%.

Sensitivity of the net OPEB liability to changes in the discount rate. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (6.0%) or 1-percentage-point higher (8.0%) than the current discount rate:

	(6.0%)	Disc	count Rate (7.0%)	1% Increase (8.0%)			
Net OPEB Liability as of June 30, 2019	\$ 146,464	\$	123,992	\$	105,452		

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	 Decrease (6.0%)	count Rate (7.0%)	1% Increase (8.0%)			
Net OPEB Liability as of	 	 _			_	
June 30, 2018	\$ 142,517	\$ 121,204		\$	103,608	

Sensitivity of the net OPEB liability to changes in the healthcare cost trend rates. The following presents the net OPEB liability of the Authority, as well as what the Authority's net OPEB liability would be if it were calculated using healthcare cost trend rates that are 1-percentage-point lower (7.0%) or 1-percentage-point higher (9.0%) than the current healthcare cost trend rates:

	1% Decrease (7.0% - 4.0%)	Base Rate (8.0% - 5.0%)	1% Increase (9.0% - 6.0%)			
Net OPEB Liability as of June 30, 2019	\$ 99,237	\$ 123,992	\$ 152,589			
	1% Decrease (7.0% - 4.0%)	Base Rate (8.0% - 5.0%)	1% Increase (9.0% - 6.0%)			
Net OPEB Liability as of June 30, 2018	\$ 98,898	\$ 121,204	\$ 146,968			

(g) OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEB

For the years ended June 30, 2019 and 2018, the Authority recognized OPEB expense of \$10,987 and \$9,856, respectively, and reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	 June 3	0, 2019		June 30, 2018					
	d Outflow esources		red Inflow Resources		Outflow sources	Deferred Inflow of Resources			
Differences between expected and actual experience	\$ -	\$	7,907	\$	-	\$	9,884		
Net difference between projected and actual earnings on OPEB Trust investments	 333						148		
Total	\$ 333	\$	7,907	\$		\$	10,032		

Amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in OPEB expense as follows:

Year Ending June 30:	(1,90	
2020	\$	(1,903)
2021		(1,903)
2022		(1,903)
2023		(1,865)
Total	\$	(7,574)

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(12) Commitments and Contingencies

(a) General

The Authority's capital improvement program continues to proceed. As part of this program, the Authority has entered into a number of contracts for the design and construction of infrastructure and improvements to its facilities. Commitments under these contracts aggregated approximately \$898,950 at June 30, 2019.

The Authority's operating and construction plans are designed to comply with the Federal District Court's schedule of actions. The Authority has incurred capital expenditures of approximately \$8,500,000 from fiscal years 1986 through 2019, including those projects required to comply with the Federal District Court's schedule. The Authority anticipates spending an additional \$2,316,915 on these projects through fiscal year 2023. These capital expenditures have been forecasted based upon certain preliminary assumptions and estimates, which may change significantly as design and construction of the necessary facilities proceed. Funding is expected to come from various federal and state grants, as available and approved, and from the Authority's debt proceeds. To date, federal appropriations for the Boston Harbor Project have aggregated \$810,000.

(b) Boston Harbor Case

The Authority continues to be a defendant, along with Boston Water and Sewer Commission (BWSC) and the Commonwealth, in the federal Boston Harbor Case. The federal action was originally brought in 1985 by the United States on behalf of the United States Environmental Protection Agency (EPA) and by certain citizens' groups for Clean Water Act violations. As part of the Boston Harbor Case, the Authority was required to undertake certain corrective actions to meet wastewater treatment, discharge and combined sewer overflow (CSO) requirements, including the completion of new and improved primary and secondary treatment facilities at Deer Island. Beyond these major improvements to its wastewater treatment capabilities, the Authority also was required to improve water quality in the Alewife Brook and Charles and Mystic Rivers by its adoption of a Long Term CSO Control Plan which was comprised of 35 projects, the last three of which were completed on time by the close of calendar year 2015. In March 2016 the federal district court formally received the Authority's 2015 annual CSO project report, officially noting completion of all Plan projects.

In March 2006, the Authority reached agreement with the United States and the Massachusetts Department of Environmental Protection (DEP) on the scope and schedule for the remaining CSO projects which was filed with the Court as part of a joint motion to amend the Court Schedule. In April 2006, the Court allowed the joint motion and issued an Order with a schedule. Under the Order, the Authority had a three-year performance assessment period, from 2018 through 2020, to conduct analyses which will compare project benefits of the CSO program against actual performance results and to report those findings to the district court. The Court has further extended the assessment period through 2021.

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As part of the agreement, DEP agreed to reissue and EPA agreed to approve five (5) consecutive variances of no more than three years duration each, through the year 2020, for the Charles River and Alewife Brook/Upper Mystic River that are consistent with and limited to the requirements in the Authority's revised Long Term CSO Control Plan. Variances have most recently been issued by DEP in or about August 2019. The variances will respectively remain in place for the Charles River until August 31, 2024 and for the Alewife/Upper Mystic until August 31, 2024. In addition, the United States and the Authority agreed to withdraw the February 27, 1987 Stipulation of the United States and the Massachusetts Water Resources Authority on Responsibility and Legal Liability for Combined Sewer Overflows and replace it with a Second Stipulation that requires the Authority to implement the CSO requirements set forth in the Court Schedule and to meet the levels of control described in the Authority's long term CSO Control Plan. Once these performance parameters have been reached, the Second Stipulation makes the Authority responsible for only those CSO outfalls which it owns and operates.

There has been no imposition of penalties by the Court against MWRA on the merits of the claims originally asserted in the Boston Harbor Case to date. The Court always retains the right to order remedial action and to assess penalties.

(c) Deer Island Submarine Power Cable

In 2004, the United States Army Corps of Engineers (Corps) notified Boston Edison Co. (NStar), its subsidiary Harbor Energy Electric Company (HEEC), and the Authority of allegations that each, as permittees, were in violation of certain depth requirements contained in a permit (MA BOSS 198900530, dated August 31, 1989) which authorized the installation of a submarine electric power cable running under the channel bed of Boston Harbor extending from South Boston to Deer Island, used to provide electric power for Deer Island operations. The Corps alleges that the power cable, in places, has been installed at depths less than those required by the permit and would eventually interfere with a project of harbor dredging known as the Boston Harbor Deep Draft Navigation Improvement Project (the "Project") which will allow deep-draft cargo vessels to dock in Boston Harbor.

MWRA's position is that it is not the owner of the cable, that it was not involved in the planning, design, location or installation of the cable, that it had no meaningful knowledge, participation in or control over the misplacement of the cable and therefore should have no legal responsibility to move it or relocate it. MWRA has also maintained that its status as a "permittee" in the Corps' permit differs substantially from that of NSTAR and HEEC as the former merely lent its name to an application for the permit solely because it would allow permit review by the Corps to be expedited. The cable is vitally important to MWRA as it provides the primary means by which electricity is delivered to Deer Island to power its wastewater operations.

Settlement Efforts

Efforts to resolve the dispute concerning compliance with the permit and responsibility for the cable protection costs date back to approximately 2005. Discussions during these prior years among the interested parties over the years produced only a proposed method intended by NSTAR and HEEC for protection of the cable from the Project which would have entailed carefully exposing the cable, placing concrete mats over it followed by backfilling of sediments over both the cable and mats without either moving it or burying the cable deeper in the channel. The Authority has consistently advised NSTAR and HEEC that it has and will accept no financial responsibility whatsoever for the costs of either protecting or relocating the cable.

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Litigation and Conditional Settlement

United States of America v. NSTAR Electric Company d/b/a Eversource Energy, Harbor Electric Energy Co., and Massachusetts Water Resources Authority, U.S. District Court, District of Massachusetts, C.A. No. 16-11470-RGS As a result of the need to achieve even deeper dredging depths than the Army Corps had initially recommended in 2016 and the likelihood that those depths might not be practicably reachable especially in light of the addition of the proposal to add protective concrete mats, the United States, acting on behalf of the Corps, commenced a lawsuit in July 2016 in the federal district court in Boston against MWRA, NSTAR and HEEC under the Rivers and Harbors Act and under the Clean Water Act asking the federal district court to determine the permittees' non-compliance with the 1990 permit and to assess penalties for the obstruction caused by the mis-located cable in two shipping channels of Boston Harbor. In that lawsuit, the Corps also asked that MWRA, NSTAR and HEEC, each named as permittees under the permit, be enjoined from further maintaining the cable in its present location. MWRA filed its Answer to the Complaint, including cross claims against co-defendants NSTAR and HEEC, in August 2016. Following a failed motion to dismiss both the Complaint and MWRA's crossclaims, NSTAR and HEEC eventually filed their Answer to the Complaint and cross-claimed against MWRA upon a theory of indemnification that MWRA had the primary obligation as the sole customer of the cable to pay any and all expenses necessary to correct the location of the cable improperly installed by HEEC.

Resolution of the federal court litigation was conditionally accomplished over the period of May through July 2017 when it became imperative that the Corps be able to determine whether it would be able to save the federal appropriation dollars for the Project without the aid of or reliance upon the federal court's enforcement powers. The first component of this recent resolution was the negotiation and execution of an agreement among MWRA, NSTAR and HEEC of an agreement whereby HEEC will provide MWRA with a new 115 kV power cable over a different cross-harbor route by December 31, 2019.

The agreement stipulates that the Authority will pay 50% of the cost of the cable, total estimated at \$114,000 less a credit of \$17,500, at the in-service date of the new cable or earlier if the parties mutually agree to such advance payment. The remainder of the total cost of the cable will be paid by the Authority to HEEC in accordance with the provisions for electric service set forth in the tariff established by the Massachusetts Department of Public Utilities. The credit of \$17,500 will be provided by HEEC to the Authority if the cable is placed in service by December 31, 2019. The credit will be applied at a rate of \$2,500 over a period of seven years, commencing in 2020. In Fiscal Year 2019 the Authority, upon agreement by HEEC, prepaid \$35,000 its estimated share of the cost of the cable.

The agreement is for a term of thirty years, at least the useful life of the cable. Annual tariff cost of the cable is estimated between \$4,500 and \$7,300 in the next ten years. In addition to the tariff cost, operating and maintenance costs will also be charged.

In August 2019 the cable was placed in service.

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The second component of the conditional resolution of the federal court lawsuit involves the entry of a Stipulation and Order in the federal lawsuit by the parties and the Court in July 2017 which, inter alia, compels NSTAR and HEEC, but not MWRA, to be responsible for all costs and efforts toward the design and installation, by the end of calendar year 2019 inclusive of all permitting, of the new 115 kV power cable along a new route to serve MWRA's power distribution needs at its Deer Island facility. NSTAR and HEEC, but not MWRA, have further agreed to de-energize and decommission the existing non-compliant power cable by February 2020 and remove from the harbor channels portions of the old cable by May 2020. The Order includes the potential assessment of stipulated penalties and/or actual delay damages against NSTAR and HEEC, but not MWRA, for failure without good cause to meet those milestones, the completion of which are necessary to allow the harbor and shipping channel-deepening Project to move forward. MWRA will not be a permittee with respect to the new Corps permit and satisfaction of HEEC and NSTAR's obligations regarding the installation of the new cable will preclude the Corps from any further enforcement of its 1990 permit against MWRA. All claims of all parties to the federal court lawsuit have been stayed pending satisfaction of the obligations of HEEC and NSTAR under the Stipulation and Order. Completion of all obligations under the Stipulation and Order will result in the eventual dismissal with prejudice of all such claims.

(d) Miscellaneous

The Authority is also a defendant in several legal actions and administrative proceedings arising out of its operation, maintenance, and improvement of the water and sewer systems under its care. It is the opinion of management that any judgments or settlements that may result from these actions will not have a materially adverse effect upon the Authority.

(13) Risk Management

The Authority is exposed to various risks of loss. The risk management program involves insurance and self insurance related to property, general liability (including automobile, marine and employers' liability), excess liability, public officials' liability, workers' compensation, unemployment liability, and employee health care and life insurance.

Buildings, plants, and equipment are fully insured on an all risk replacement basis to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$300,000. The Authority maintains insurance coverage for general liability, automobile liability, marine liability, and employers' liability to the extent that losses exceed \$2,500 per occurrence, up to a limit of \$25,000. In addition to the primary liability insurance, the Authority maintains excess liability policies with additional limits of \$75,000. The Authority also maintains public officials' liability insurance with a limit of \$5,000 per occurrence with a \$1,000 deductible. All insurance policies are renewed on an annual basis. The amount of claim settlements has not exceeded insurance coverage in any of the previous three fiscal years.

Schedules of Employer Contributions – Last Ten Years

Required Supplementary Information- GASB No. 68

(Unaudited)

(Dollars in Thousands)

]	Fiscal year e	nded J	June, 30					
	2019		2018		2017		2016		2015		2014		2013	2012	2011	2010	
Actuarially Determined Contribution Contributions in Relation to the Actuarially Determined Contribution	\$	7,000 7,000	\$	3,277 3,277	\$	3,133 4,633	\$	8,159 8,159	\$	7,808 12,630	\$	5,919 12,447	\$	5,766 10,490	\$ 5,512 7,363	\$ 5,343 5,343	\$ 5,621 5,621
Contribution Deficiency (Excess)	\$		\$		\$	(1,500)	\$	-	\$	(4,822)	\$	(6,528)	\$	(4,724)	\$ (1,851)	\$ 	\$
Covered Payroll Contributions as a Percentage of	\$	95,819	\$	92,975	\$	89,755	\$	89,169	\$	88,646	\$	84,829	\$	84,829	\$ 82,870	\$ 82,870	\$ 81,962
Covered Payroll		7.31%		3.52%	-	5.16%		9.15%		14.25%		14.67%		12.37%	8.89%	6.45%	6.86%
Notes to Required Supplementary Informat	tion																,
Valuation Date Actuarial Cost Method Amortization Method Remaining Amortization Period Asset Valuation Method	Entr Pay 8 ye Mar Ur	ry age norma ments increa ears from Jul ket value of arecognized	al use at ly 1, 2 asser return	4.5% per yea 2018 is as reported in is equal to to ized over a fi	in the	e Plan's annu ference betv	ıal sta veen tl	itement less the actual ma	unreco	ognized retur alue return a	n in e	each of the la	st five	value			
Actuarial Assumptions: Investment Rate of Return Discount Rate Inflation Rate Projected Salary Increases Cost of Living Adjustments		7.50% 7.50% 3.00% d on years on first \$13,		vice, ranging	from :	5.75% at 0 y	ears o	of service dec	creasir	ng to 4.00% :	after 9	years of ser	vice.				
Plan Membership: Retired Participants and Beneficiaries Receiving Benefits Inactive Participants Entitled to a Return of their Employee Contributions Inactive Participants with a Vested Right to a Deferred or Immediate Benefit Active Participants		582 64 42 1,100															
Total		1,788															

See accompanying independent auditors' report

Schedules of Changes in the Employer's Net Pension Liability and Related Ratios – Last Ten Years

Required Supplementary Information– GASB No. 68

(Unaudited)

(Dollars in Thousands)

	Measurement Date December 31,										
		2018	2017	2016	2015	2014					
Total Pension Liability:											
Service cost	\$	11,762	\$ 11,308	\$ 11,080	\$ 10,638	\$ 10,529					
Interest		41,392	38,520	36,917	34,598	33,587					
Differences between expected and actual experience		3,250	(146)	(9,143)	-	(8,380)					
Changes of assumptions		16,401	7,977	13,298	-	4,921					
Changes of benefit terms		5,027	-	2,050	-	-					
Benefit payments, including refunds of employee contributions		(21,428)	(18,222)	(16,129)	(15,390)	(12,963)					
Net change in total pension liability		56,404	39,437	38,073	29,846	27,694					
Total pension liability - beginning		550,843	511,406	473,333	443,487	415,793					
Total pension liability - ending	\$	607,247	\$550,843	\$511,406	\$473,333	\$443,487					
Plan Fiduciary Net Position:											
Contributions - employer	\$	7,000	\$ 3,277	\$ 4,633	\$ 8,159	\$ 12,630					
Contributions - employee		9,484	9,091	8,757	8,402	8,245					
Net investment income		(17,114)	70,517	24,183	(530)	20,484					
Benefit payments, including refunds of employee contributions		(21,428)	(18,222)	(16,129)	(15,390)	(12,963)					
Administrative expenses		(469)	(447)	(426)	(412)	(408)					
Other - military service fund											
contribution			_		_	16					
		(22.525)	-1.4	• • • • • • • • • • • • • • • • • • • •	•••	••••					
Net change in fiduciary net position		(22,527)	64,216	21,018	229	28,004					
Plan fiduciary net position - beginning		529,818	465,602	444,584	444,355	416,351					
Plan fiduciary net position - ending	\$	507,291	\$529,818	\$465,602	\$444,584	\$444,355					
Net Pension Liability (Asset) - Ending	\$	99,956	\$ 21,025	\$ 45,804	\$ 28,749	\$ (868)					
Plan's Fiduciary Net Position as a											
Percentage of the Total Pension Liability		83.54%	96.18%	91.04%	93.93%	100.20%					
Covered Payroll	\$	95,819	\$ 92,975	\$ 89,755	\$ 89,169	\$ 88,646					
Net Pension Liability (Asset) as a Percentage of											

This schedule is intended to present 10 years of data. Additional years will be presented when available.

See accompanying independent auditors' report.

Covered Payroll

104.32%

22.61%

51.03%

32.24%

(0.98%)

Schedules of Changes in the Employer's Net OPEB Liability and Related Ratios – Last Ten Years

Required Supplementary Information-GASB No. 75

(Unaudited)

(Dollars in Thousands)

	2019 2018			2018	2017
Total OPEB Liability					
Total OPEB Liability - Beginning	\$	150,978	\$	154,254	\$ 146,143
Service Cost		4,463		2,820	2,705
Interest		10,705		10,821	10,253
Change of Benefit Terms		-		-	-
Differences between expected and actual experience		-		(11,860)	-
Change of assumptions		-		-	-
Benefit Payments		(5,082)		(5,057)	(4,847)
Net Change in total OPEB liability		10,086		(3,276)	8,111
Total OPEB Liability - Ending		161,064		150,978	154,254
Plan Fiduciary Net Position					
Plan fiduciary net position - beginning		29,774		22,782	 16,123
Contributions - employer (claims + additional funding)		10,656		10,093	9,723
Contributions - employee		-		-	-
Net Investment Income		1,724		1,956	1,783
Benefit Payments		(5,082)		(5,057)	(4,847)
Net Change in plan fiduciary net position		7,298		6,992	6,659
Plan fiduciary net position - ending		37,072		29,774	22,782
Net OPEB Liability	\$	123,992	\$	121,204	\$ 131,472
Plan fiduciary net position as a percentage of the total OPEB liability		23.0%		19.7%	14.8%
Covered payroll	\$	98,238	\$	94,816	\$ 86,475
MWRA's net OPEB liability as a percentage of covered payroll		126.2%		127.8%	152.0%

Data is being accumulated annually to present 10 years of the reported information.

See accompanying independent auditors' report

Schedule of Employer Contributions - Last Ten Years

Required Supplementary Information—GASB No. 75

(Unaudited)

(Dollars in Thousands)

		Fiscal year ended June 30,										
	_	2019	2018	2017	2016	2015	2014	2013	2012	2011	2010	
Actuarially determined contribution	\$	11,812 \$	11,400 \$	10,948 \$	14,996 \$	14,564 \$	15,621 \$	14,482 \$	19,151 \$	17,433 \$	18,896	
Contributions in relation to the actuarially determined contribution Contribution deficiency (excess)	\$	10,656 1,156 \$	10,093	9,723 1,225 \$	9,804 5,192 \$	14,852 (288) \$	3,493 12,128 \$	2,813 11,669 \$	3,986 15,165 \$	3,293 14,140 \$	2,151 16,745	
Covered Payroll Contributions as a Percentage of	\$	98,238 \$	94,816 \$	86,475								
Covered Payroll		10.8%	10.6%	11.2%								

Notes to Schedule

Methods and assumptions used to determine contributions rates:

Actuarial cost method Entry Age Normal
Amortization method 30 years (closed)
Asset valuation method Market value of assets

Inflation

Healthcare cost trend rates 8% for 2018, decreasing 0.5% per year for 6 years to an ultimate rate of 5%

Discount rate

Mortality Actives: RP-2014 Blue Collar mortality table for employees projected using

generational mortality and scale MP-2017

Retirees: RP-2014 Blue Collar mortality tables for healthy annuitants

projected using generational mortality and scale MP-2017

Disabled: RP-2014 Blue Collar mortality tables for healthy annuitants projected using generational mortality and scale MP-2017. Set forward

one year.

See accompanying independent auditors' report

Accounts Established by the General Revenue Bond Resolution

June 30, 2019 (comparative totals for June 30, 2018)

(Dollars in thousands)

	Construction		truction Debt Service		Operating		Rate Stabilization		Revenue		Combined Reserves		Total	
Balance – June 30, 2018	\$	105,802	\$	477,698	\$	40,070	\$	43,044	\$	29,952	\$	20,747	\$ 717,313	
Proceeds from:														
Revenue Bonds and Loans	2	254,505		1,629		-		-		-		-	256,134	
Cash Received														
from Customers		-		-		-		-		755,104		-	755,104	
Interest Income		2,217		14,880		-		-		(9,266)		17,438	25,269	
Debt Service Grant		-		1,835		-		-		-		-	1,835	
Grant Receipts		273		4,976		-		-		-		-	5,249	
Construction Payments	(148,192)		-		-		-		-		-	(148,192)	
Capital Lease Payments		(1,130)		(2,086)		-		-		-		-	(3,216)	
Debt Service Payment		(866)		(430,883)		-		-		(37,872)		-	(469,621)	
Other Commonwealth														
Payments		-		-		-		-		(23,442)		-	(23,442)	
Interfund Transfers		11,180		431,025		1,882		-		(430,942)		(13,145)	-	
Transfers from (to)														
Operating Account		(34,496)		2,292						(253,408)		(1,882)	(287,494)	
Balance – June 30, 2019	\$	189,293	\$	501,366	\$	41,952	\$	43,044	\$	30,126	\$	23,158	\$ 828,939	

	Sewer					Tot	al	
			Water		2019		2018	
Restricted Investments:								
Construction	\$	119,196	\$	70,097	\$	189,293	\$	105,802
Debt Service - Debt Service Reserves		95,010		61,677		156,687		149,933
Debt Service - Debt Service P & I		222,460		96,085		318,545		302,690
Debt Service - Revenue Redemption		5,790		20,344		26,134		25,075
Operating Reserve		27,879		14,073		41,952		40,070
Rate Stabilization Reserve		25,547		17,497		43,044		43,044
Revenue		18,171		11,955		30,126		29,952
Combined - Renewal and Replacement Reserve		6,950		2,208		9,158		6,747
Combined - Insurance Reserve		7,000		7,000		14,000		14,000
Total Restricted Investments	\$	528,003	\$	300,936	\$	828,939	\$	717,313

See accompanying independent auditors' report.

Combining Statement of Net Position

June 30, 2019

(Dollars in thousands)

	g	VV - 4	Combined
Assets Unrestricted current assets:	Sewer	Water	Total
Cash and cash equivalents	\$ 38,806	\$ 16,004	\$ 54,810
Investments	1,747	9,914	11,661
Intergovernmental loans	6,591	26,141	32,732
Accounts receivable	333	735	1,068
Total unrestricted current assets	47,477	52,794	100,271
Restricted assets:			
Investments	533,346	303,002	836,348
Interest receivable	1,319	183	1,502
Total restricted assets	534,665	303,185	837,850
Capital assets:			
Capital assets – not being depreciated	86,432	93,247	179,679
Capital assets – being depreciated – net	3,367,256	2,293,481	5,660,737
Total capital assets	3,453,688	2,386,728	5,840,416
Regulatory assets	337,404	32,626	370,030
Other assets, net	112,477	169,262	281,739
Total assets	4,485,711	2,944,595	7,430,306
Deferred Outflows of Resources			
Deferred outflows from pension	41,775	22,266	64,041
Deferred outflows from OPEB	215	118	333
Deferred outflows from derivative instruments	28,590	3,050	31,640
Deferred outflows from refunding debt	15,716	13,126	28,842
Liabilities			
Current liabilities:			
Accounts payable and accrued expenses	47,852	2,179	50,031
Commercial paper notes	21,000	54,000	75,000
Current portion of long-term debt	171,822	66,096	237,918
Total current liabilities	240,674	122,275	362,949
Payable from restricted assets:			
Accounts payable for construction	9,626	5,962	15,588
Accrued interest on bonds payable	51,757	28,747	80,504
Reserves	36,870	23,086	59,956
Total payable from restricted assets	98,253	57,795	156,048
Retainage on construction in progress	4,804	3,114	7,918
Long-term debt – less current portion	3,207,325	1,932,491	5,139,816
Long-term capital lease	18,289	7,804	26,093
Net pension liability	64,200	35,756	99,956
Other postemployment benefits	79,862	44,130	123,992
Liability for derivative instruments	28,590	3,050	31,640
Total liabilities	3,741,997	2,206,415	5,948,412
Deferred Inflows of Resources			
Deferred inflows from pension	3,945	2,121	6,066
Deferred inflows from OPEB	5,089	2,818	7,907
Deferred inflows from regulated activities	9,276	17,414	26,690
Net Position			
Net investment in capital assets	348,359	478,691	827,050
Restricted			
Construction	119,196	70,097	189,293
Debt Service	71,572	26,679	98,251
Operating	34,538	16,324	50,862
Revenue	18,171	11,955	30,126
Unrestricted	219,864	150,641	370,505
Total net position	\$ 811,700	\$ 754,387	\$ 1,566,087

Commitments and contingencies

See accompanying independent auditors' report

Combining Statement of Net Position

June 30, 2018

(Dollars in thousands)

Assets	Sewer	Water	Combined Total
Unrestricted current assets:	Bewei	· · · · · · · ·	10141
Cash and cash equivalents	\$ 35,778	\$ 16,836	\$ 52,614
Investments	1,687	9,565	11,252
Intergovernmental loans	6,641	24,613	31,254
Accounts receivable	130	713	843
Total unrestricted current assets	44,236	51,727	95,963
Restricted assets:			
Investments	463,896	260,532	724,428
Interest receivable	1,480	251	1,731
Grant receivable	856	89	945
Total restricted assets	466,232	260,872	727,104
Capital assets:			
Capital assets – not being depreciated	82,632	127,771	210,403
Capital assets – being depreciated – net	3,469,413	2,268,534	5,737,947
Total capital assets	3,552,045	2,396,305	5,948,350
Regulatory assets	431,941	73,974	505,915
Other assets, net	50,624	159,839	210,463
Total assets	4,545,078	2,942,717	7,487,795
Deferred Outflows of Resources			
Deferred outflows from pension	11,497	5,657	17,154
Deferred outflows from derivative instruments	18,963	2,025	20,988
Deferred outflows from refunding debt	26,872	20,725	47,597
Liabilities			
Current liabilities: Accounts payable and accrued expenses	46,917	2,548	49,465
Commercial paper notes	21,000	54,000	75,000
Current portion of long-term debt	158,644	67,273	225,917
Total current liabilities	226,561	123,821	350,382
Payable from restricted assets:			
Accounts payable for construction	15,214	4,442	19,656
Accounts payable for construction Accrued interest on bonds payable	51,467	28,524	79,991
Reserves	35,722	22,352	58,074
Total payable from restricted assets	102,403	55,318	157,721
Retainage on construction in progress	3,759	5,808	9,567
Long-term debt – less current portion	3,269,376	1,922,940	5,192,316
Long-term capital lease	18,965	8,254	27,219
Net pension liability	13,229	7,796	21,025
Other postemployment benefits	78,062	43,142	121,204
Liability for derivative instruments	18,963	2,025	20,988
Total liabilities	3,731,318	2,169,104	5,900,422
Deferred Inflows of Resources			
Deferred inflows from pension	9,691	5,272	14,963
Deferred inflows from OPEB	6,461	3,571	10,032
Deferred inflows from regulated activities	19,606	23,112	42,718
Net Position			
Net investment in capital assets	275,012	484,745	759,757
Restricted Construction	66,596	39,206	105,802
Debt Service	126,522	46,576	173,098
Operating	33,312	15,603	48,915
	20,838	9,114	29,952
Revenue	20,030	7,114	49,934
Revenue Unrestricted	313.055	174 820	427 275
Revenue Unrestricted Cotal net position	\$ 835,335	\$ 770,064	\$ 1,605,399

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2019 (Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues :			
Customer services	\$ 491,785	\$ 258,957	\$ 750,742
Other	3,087	1,507	4,594
Total operating revenues	494,872	260,464	755,336
Operating Expenses:			
Operations	66,731	47,147	113,878
Maintenance	21,344	9,307	30,651
Payments in lieu of taxes	-	8,230	8,230
Engineering, general, and administrative	94,703	57,648	152,351
Total operating expenses	182,778	122,332	305,110
Income from operating before depreciation	312,094	138,132	450,226
Depreciation and amortization	147,206	59,921	207,127
Operating Income	164,888	78,211	243,099
Regulatory accounting provisions:			
Change in reserves	(1,148)	(734)	(1,882)
Change in regulatory provisions, net	(84,207)	(35,650)	(119,857)
Total regulatory accounting provisions	(85,355)	(36,384)	(121,739)
Nonoperating revenues (expenses):			
Debt service grant	793	97	890
Investment income	16,457	10,753	27,210
Interest expense	(126,142)	(70,819)	(196,961)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(106,364)	(59,557)	(165,921)
Net loss before capital grants and contributions	(26,831)	(17,730)	(44,561)
Capital grants and contributions	3,196	2,053	5,249
Decrease in net position	(23,635)	(15,677)	(39,312)
Total net position - beginning of year	835,335	770,064	1,605,399
Total net position - end of year	\$ 811,700	\$ 754,387	\$ 1,566,087

See accompanying independent auditors' report

Combining Statement of Revenues, Expenses, and Changes in Net Position Year Ended June 30, 2018 (Dollars in thousands)

	Sewer	Water	Combined Total
Operating revenues :	¢ 477.270	¢ 250,002	¢ 720.201
Customer services Other	\$ 477,379 7,989	\$ 250,902 2,034	\$ 728,281 10,023
	485,368	252,936	738,304
Total operating revenues	403,300	232,930	/30,304
Operating Expenses:			
Operations	62,402	44,541	106,943
Maintenance	20,007	9,060	29,067
Payments in lieu of taxes	, -	8,220	8,220
Engineering, general, and administrative	82,250	51,377	133,627
Total operating expenses	164,659	113,198	277,857
6 · 1 · · · ·			,
Income from operating before depreciation	320,709	139,738	460,447
Depreciation and amortization	144,454	58,345	202,799
Operating Income	176,255	81,393	257,648
operating meonic	170,233	01,373	237,010
Regulatory accounting provisions:			
Change in reserves	(557)	(264)	(821)
Change in regulatory provisions, net	(77,286)	(28,670)	(105,956)
Total regulatory accounting provisions	(77,843)	(28,934)	(106,777)
Nonongrating revenues (expenses);			
Nonoperating revenues (expenses): Debt service grant	856	89	945
Investment income			
	2,911	1,084	3,995
Interest expense	(131,526)	(71,741)	(203,267)
Changes in derivative related accounts	2,528	412	2,940
Total nonoperating expenses	(125,231)	(70,156)	(195,387)
Net loss before capital grants and contributions	(26,819)	(17,697)	(44,516)
Capital grants and contributions	2,545	2,170	4,715
Decrease in net position	(24,274)	(15,527)	(39,801)
Total net position - beginning of year	866,276	800,021	1,666,297
Restatement to comply with GASB Statement No. 75	(6,667)	(14,430)	(21,097)
Total net position - end of year	\$ 835,335	\$ 770,064	\$ 1,605,399
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See accompanying independent auditors' report			

